

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
HOBBS OCD  
OIL CONSERVATION DIVISION  
JUL 22 2011 1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>RECEIVED</b> SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37676
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No. VO-7528
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		7. Lease Name or Unit Agreement Name State 31
4. Well Location Unit Letter <u>  </u> Lot 3 <u>L</u> : <u>2297</u> feet from the <u>South</u> line and <u>9980</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u>  </u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3747'		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>  </u> Depth to Groundwater <u>  </u> Distance from nearest fresh water well <u>  </u> Distance from nearest surface water <u>  </u>		
Pit Liner Thickness: <u>  </u> mil Below-Grade Tank: Volume <u>  </u> bbls; Construction Material <u>  </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: request TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/11 TA Status expired 6/30/11  
CIBP was set @ 4200' w/2 sks Cl "C" cmt plug

Pressure tested csg to 500# for 30 min, Held ok (see chart attached)  
Texland Petroleum-Hobbs is requesting to return this well to a TA status until an evaluation can be made.

This Approval of Temporary  
Abandonment Expires 7-21-2015

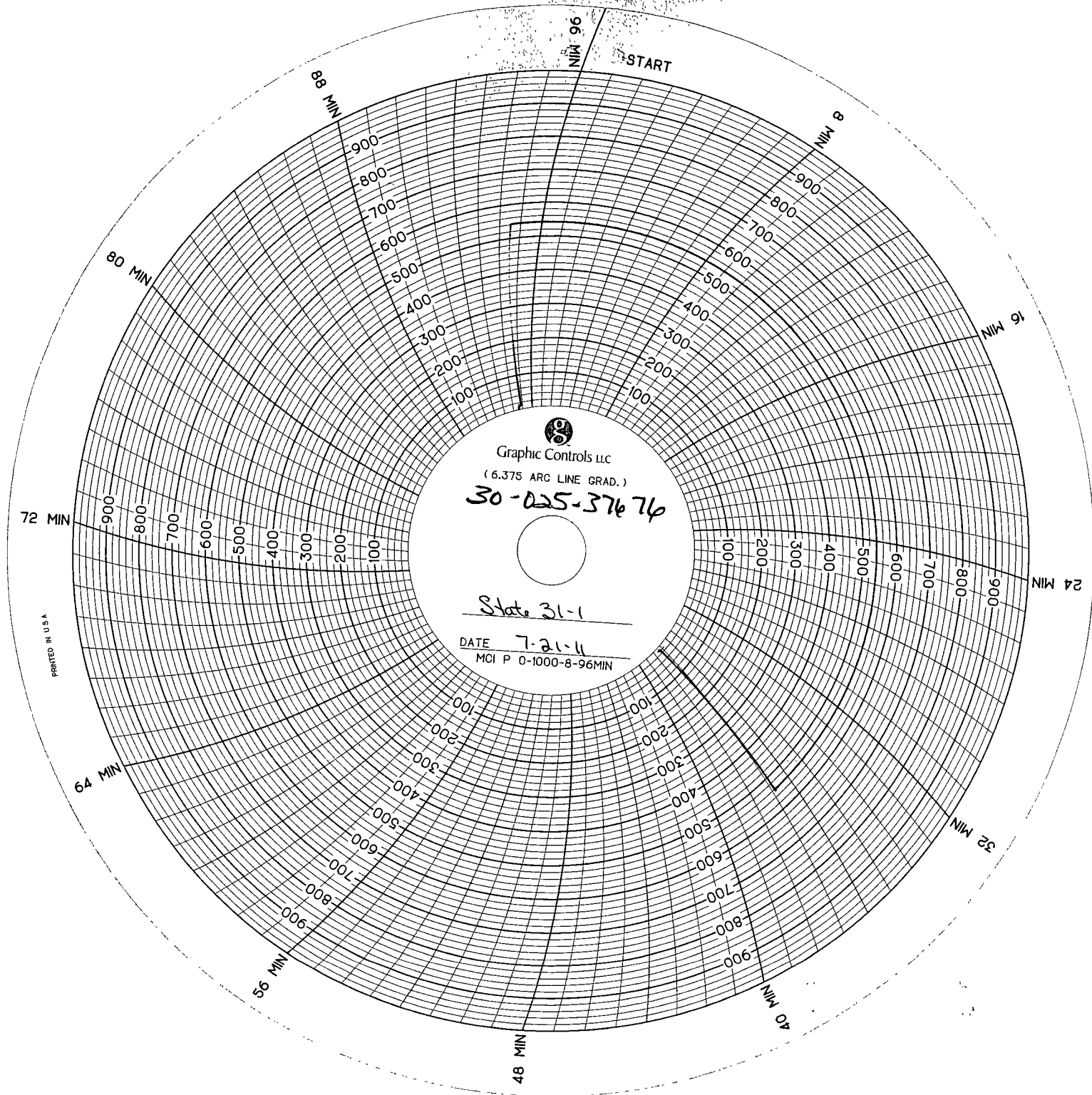
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 7/22/11

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450  
**For State Use Only**

APPROVED BY [Signature] TITLE SAF/MGR DATE 7-25-2011  
Conditions of Approval (if any):

JUL 25 2011



Termined petro

State 31-1

2043 sec. 31-T165-R386

2297 FSL 990 Ft. FWL

API # 30 025 37676

PAT & TANKING

James O'Leary

7-21-11

RECEIVED  
JUL 26 2011  
HOBBS OGD