

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

JUL 05 2011

WELL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. / 30-025-01834
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-2064
7. Lease Name or Unit Agreement Name South Four Lakes Unit
8. Well Number 6
9. OGRID Number 151323
10. Pool name or Wildcat SWD Penn
line M Lea County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator
Pride Energy Company

3. Address of Operator
P.O. Box 701950, Tulsa, OK 74170-

4. Well Location

Unit Letter I : 1980 fee

Section 2 Tow

T/A STATUS TO EXP
1/27/2014

FAILED BHT 8-11-2010

NO C-103 filed ON
REPAIRS

12. Check Ap

NOTICE OF INTENT

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

OTHER: Perform MIT for T & A ☐

OTHER: ☐

Report or Other Data

EQUENT REPORT OF:

☐ ALTERING CASING ☐

☐ P AND A ☐

☐ OB ☐

DENIED

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well bore diagram and
proposed completion or recompletion.

1. Provide 24-hour notice to NMOCD.

2. Perform MIT for T & A purpose.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Matthew L. Pride

By: Pride Production Co., Inc. Title: General Partner

By: Matthew L. Pride Title: President DATE 6/30/11

Type or print name

E-mail address: mattp@pride-energy.com

PHONE: (918) 524-9200

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUL 25 2011

mp12133.sk

Wellbore Schematic Before T & A

KB: 4159.0'
DF: 4155.0'
GL: 4141.0'
Datum: 18.0' above GL

South Four Lakes Unit #6

Matt Pride 7/11/11
API# 30-025-01834

1980' FSL & 660' FEL
Sec 2-T12S-R34E
Lea County, NM

13 3/8" 54 5# @401' w/375 sx
FOC @ surf

9 5/8" 36# @ 4154' w/ 1900 sx
TOC @ surf

RBP at 9,800' w/ cmt. on top

Penn Injection Interval
Total 46' net; Total 112 holes

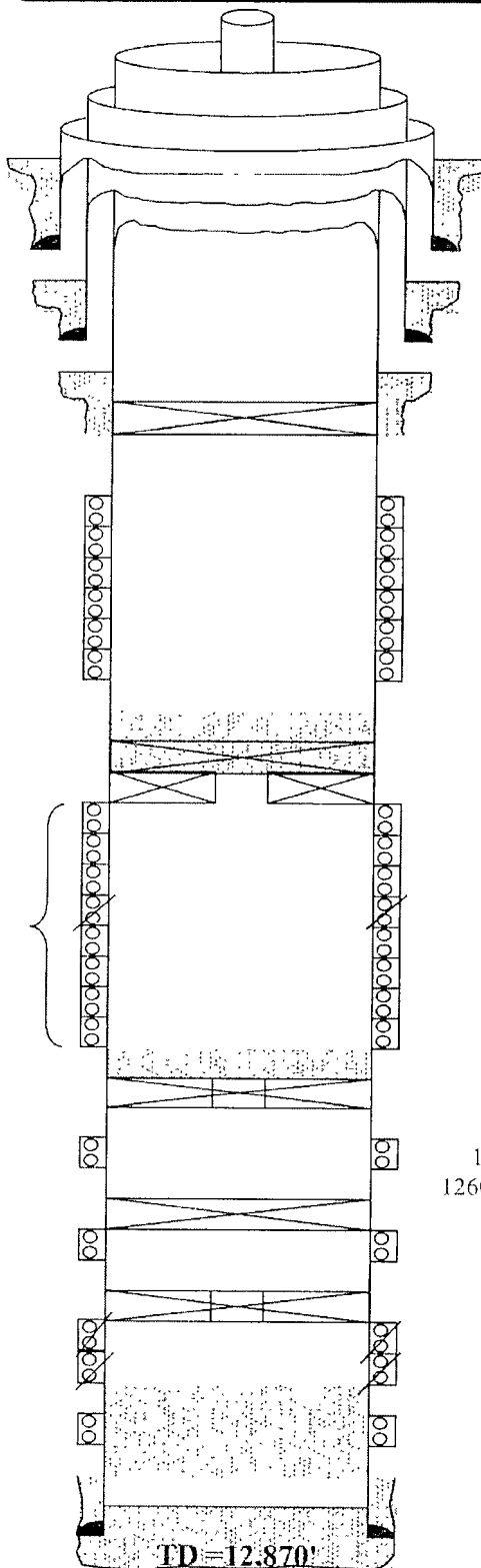
Top of fill @ 10,270'
CIBP @ 10,350' w/ 7' cmt on top

CIBP set @ 12,640', 11/28/66

CI cmt ret set @ 12,690' 11/22/66

PB to 12,753' w/snd & cmt

PBTD = ??'
7", 26#, 29#, 32#, N-80 @ 12,870'
w/1180 sx
TOC @ 9460'



CIBP set at 9069'

perfd Wolfcamp on 1/20/03 @
9170-9190=20', 4 spf
9225-9240=15', 4 spf
9280-9290=10', 4 spf
9375-9395=20', 4 spf
9415-9420=4', 4 spf
9480-9500=20', 4 spf

9830-9840=10', 2 spf= 20 holes
9870-9876=6', 2 spf= 12 holes
9888-9896=8', 2 spf= 16 holes
9901-9929=28', 56 holes 4/23/59
(sqzd w/ 75 sx) 11/22/66
9910-9920=10', 4 spf= 40 holes
9962-9969=7', 2 spf= 14 holes
10,258, 10,265, 10,267;
10,269; 10,271, 10,280

11/28/66 12591, 12593, 12597, 12601,
12607; 12609; 12613; 12617; 12621, 1 spf

12,654-662=8', 2 spf; 16 holes
sqzd w/ 50 sx, 11/28/66

12,710-730'; 2 spf; sqzd 11/22/66
12,746 752', 2 spf, sqzd 11/22/66

Devonian Perfs 4/28/59
12,794-832=38'; 2 spf; 76 holes

TD=12,870'

Wellbore Schematic After T & A

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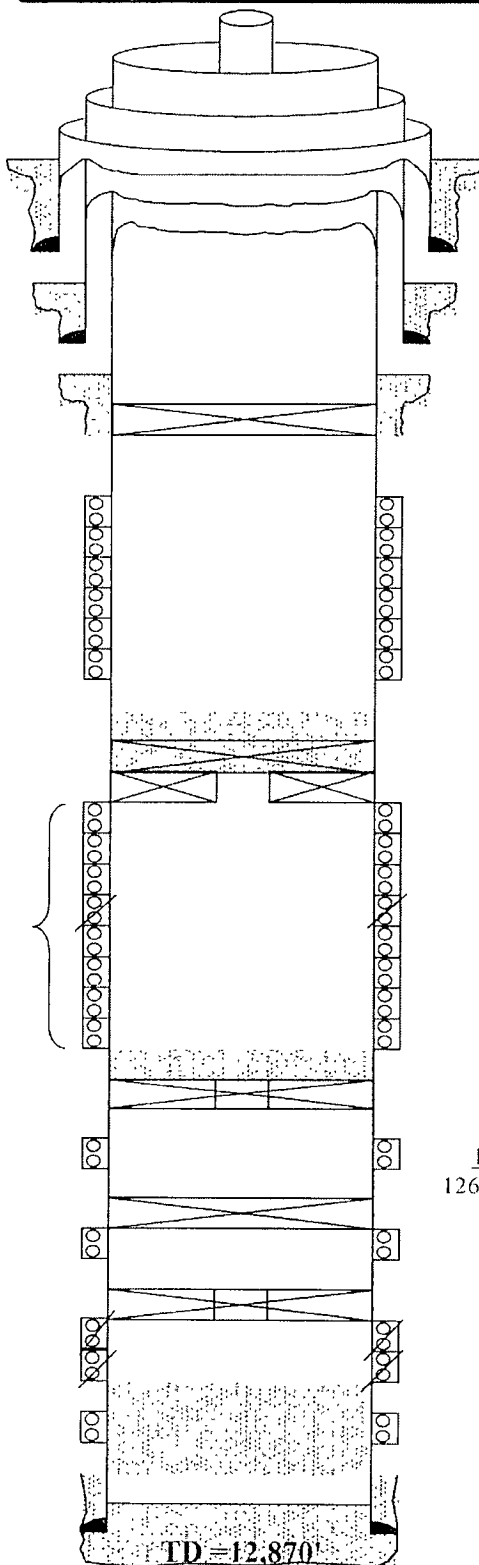
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