Two Cones	ate Distric	Office			State of No	ew M	exico					Form C-105		
District I 625 N French Dr ,	State of New Mexico  State of New Mexico  Copies  The									July 17, 2008  1. WELL API NO. )				
JISH IVI II	MILLET 11								30-025-21					
D -44 III		_	0 N /	u 11					2. Type of L			o mini a si		
1220 South St. Francis Dr. District IV										STATE FEE FED/INDIAN  3 State Oil & Gas Lease No				
1220 S St Francis D	Or., Santa	Fe, NM 87505			Santa Fe,							i i za najbenio kontro na prakta iš i ili kontro 1000 prakta (ki i		
WELL COMPLETION REPORT AND LOG										是自己的中国的主义。 第111章 中国的中国的中国的中国的中国的中国的中国的中国的中国的中国的中国的中国的中国的中	CHARLES AND	Mt Last I		
Reason for film	ıg.								5 Lease Nan Eunice Gas P		greement Nam	ie		
COMPLETIC	ON REP	ORT (Fill in	1 boxes #	1 through #31	for State and Fe	ee wells	only)		6. Well Num					
C-144 CLOSU	URE AT	TACHMEN to the C-14	NT (Fill 4 closure	in boxes #1 the report in acco	rough #9, #15 D ordance with 19.	ate Rig 15.17.13	Released 3 K NMA	and #32 and/o C)	г		/			
Type of Comple	etion								OIR OTHER		www.u.r.			
3. Name of Operat		🗸							9 OGRID 24650					
Targa Midstream S  O. Address of Open		LP							11 Pool nam	e or Wildcat				
000 Louisiana, Su	uite 4300	, Houston, T	ΓX 77002	2-5036					SWD. San A			96.25		
,		<u> </u>		m 1	15	1 -4		Feet from the	N/S Line	Feet from	the E/W Lin	ne County		
z.Docation	Unit Ltr	Section	n	Township	Range	Lot				1200	West	Lea		
Surface:	L	27		22S	37E			2580	South					
BH:	L	27		22S	37E			2580	South	1200	West	Lea		
13. Date Spudded 05/13/2011		ate T.D. Rea /2011	ched	15. Date Rig 05/23/2011	g Released		06/	13/2011				ns (DF and RKB, ) 3345' GR		
	3/2011 05/18/2011 05/23/2011 06/13/2011 RT, GR, etc.)  tal Measured Depth of Well 19 Plug Back Measured Depth 4850' 20 Was Directional Survey Made? DSN-SD, Res, Calipe													
Producing Intellement 1258 to 4850		of this compl Andres	letion - T	op, Bottom, N	ame			. ,						
23				CAS	SING REC	ORI	) (Rep	ort all stri	ngs set in w	vell)				
CASING SIZ	F I	WEIGH	IT LB /F		DEPTH SET			LE SIZE		NG RECORI	AMO	OUNT PULLED		
10 <sup>3</sup> / <sub>4</sub> "			2.7 #		300'			15"		300 sx (Circ)				
7"			20# .	<del></del>	4010'			. 8 3/4"		1750 sxs (Circ)		.,		
5 1/2"			17#		4258			6 1/4"	· · · · · · · · · · · · · · · · · · ·	xs (TOC @	1059')			
5 /2	. — —				.250					· \ C	1			
		1	• , •	· · · ·										
24.			· ·	LIN	ER RECORD	) )			25	TUBING R	ECORD	· · · · · · · · · · · · · · · · · · ·		
SIZE	TOP			TOM	SACKS CEN		SCREE		SIZE	DEPTH	SET	PACKER SET		
									2 7/8"	4219'		4190'		
26. Perforation	record (11	nteryal, sıze,	and num	nber)					RACTURE, C					
		-1						INTERVAL	AMOUNT AND KIND MATERIAL USED					
Open hole comple	tion			٠,	4258'-4850'			50000gal 15% HCl w/ 2000 # rock salt						
											···			
						PRC	DUC'	TION						
28					lowing, gas lift,	ритріпя	g - Size an	d type pump)		us (Prod or S	Shut-ın)			
28 Date First Product	tion		AGI (Di	sposal Well)					Disposing	5				
Date First Product	tion						Oıl - Bb	1 .0	Gas - MCF	Water -	Вы	Gas - Oıl Ratıo		
		s Tested		ke Sıze	Prod'n For Test Period			ļ			i			
Date First Product 7/14/2011 Date of Test	Hours	s Tested	Cho		Test Period		C-	MCE	Water DL1	100	Gravity ADI	- (Com)		
Date First Product 7/14/2011 Date of Test Flow Tubing	Hours		Cho	ke Size culated 24- ir Rate			Gas	- MCF	Water - Bbl.	Oıl	Gravity - API	- (Corr.)		
Date First Product 7/14/2011 Date of Test Flow Tubing Press. 29. Disposition of	Hours	g Pressure	Calc Hou	culated 24- ir Rate	Test Period		Gas	- MCF	Water - Bbl.		Gravity - API	:-(Corr.)		
Date First Product 7/14/2011  Date of Test  Flow Tubing Press.  29. Disposition of	Casın	g Pressure	Calc Hou	culated 24- ir Rate	Test Period		Gas	- MCF	Water - Bbl.		, ,	- (Corr.)		
Date First Product 7/14/2011 Date of Test Flow Tubing Press. 29. Disposition of NA 31. List Attachme	Casın Gas (So	g Pressure	Calc Hou	culated 24- ir Rate 	Test Period Oil - Bbl	e tempo					, ,	- (Corr.)		
Date First Product 7/14/2011 Date of Test Flow Tubing Press. 29. Disposition of NA 31. List Attachme 32. If a temporary 33. If an on-site bi	Casın  Casın  F Gas (So  ents  / pit was	g Pressure  Id, used for function is used at the way used at t	Calc Hou fuel, venta	culated 24- ir Rate  ed, etc)  ch a plat with toort the exact lo	Test Period Oil - Bbl he location of the oration of the one	-site bui	rary pit				itnessed By	- (Corr.)		
Date First Product 7/14/2011  Date of Test  Flow Tubing Press.  29. Disposition of NA  31. List Attachme  32. If a temporary 33. If an on-site bi : 1983	Casın Casın f Gas (So	g Pressure  Id, used for J  used at the way used at the	Calc Hou fuel, venta	culated 24- ir Rate  ed, etc)  ch a plat with the contribet exact leading to the contribution of the contr	Test Period Oil - Bbl he location of the ocation of the ocation of the on	i-site bui	rary pit	NA (Closed L	oop)	30 Test W	itnessed By	NAD 1927		
Date First Product 7/14/2011  Date of Test  Flow Tubing Press.  29. Disposition of NA  31. List Attachme  32. If a temporary 33. If an on-site bi	Casın Casın f Gas (So	g Pressure  Id, used for J  used at the way used at the	Calc Hou fuel, venta	culated 24- ir Rate ed, etc)  the a plat with the control on book	Test Period  Oil - Bbl  he location of the on Latit  th sides of this	i-site bui	rary pit	NA (Closed L	oop)	30 Test W	itnessed By	NAD 1927		
Date First Product 7/14/2011  Date of Test  Flow Tubing Press.  29. Disposition of NA 31. List Attachme  32. If a temporary 33. If an on-site bit in the product of the pro	Casın Casın f Gas (So	g Pressure  Id, used for J  used at the way used at the	Calc Hou fuel, venta	culated 24- ir Rate ed, etc)  the a plat with the control on book	Oil - Bbl Oil - Bbl he location of the on Latit	i-site bui ude is form	rary pit rial.	NA (Closed L	Longite to the best	30 Test W	Vitnessed By	NAD 1927		
Date First Product 7/14/2011  Date of Test  Flow Tubing Press.  29. Disposition of NA  31. List Attachme  32 If a temporary 33 If an on-site bi :	Casin Casin F Gas (So ents  / pit was  y that t	g Pressure  Id, used for j  used at the way used at the way he information	Calc Hou vente vell, attac well, repo	culated 24- ir Rate  ed, etc)  ch a plat with the exact leads on both	Oil - Bbl Oil - Bbl he location of the on Latit th sides of thi Printed Name	is form	rary pit rial.	NA (Closed Land comple	oop)	ude	vitnessed By	NAD 1927  belief  Date 7-15-11		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy 1138		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1226		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	2611	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2661	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen	2880	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	3416	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	3962	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand	T. Morrison	)			
T. Drinkard	***************************************	T. Bone Springs	T.Todilto_				
T. Abo		T.	T. Entrada				
T. Wolfcamp		Т.	T. Wingate				
T. Penn		Т.	T. Chinle				
T. Cisco (Bough C) T.			T. Permian	OIL OP CAS			

			SANDS OR ZONES
No. 1, fromNA – SWD	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		WATER SANDS	
Include data on rate of water	inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
No. 3, from	to	feet	
-	THOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			MIT Test previously submitted As attachment to C-103. Logs previously submitted as Attachments to a C-103.				
			Step rate, transient (Fall off) Test and injection profile Test will be submitted separately With C-103.				
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