JUL 2 5 2011

District 1		<b>30</b>				ew Mex						orm C-104		!	
1625 N Frenc	al Resource	rces Department Revised June 10, 2003 Instructions on back													
District II 1301 W. Gran		-	7.4					Submit to Appropriate District Office							
District III	u, Artesia,	14141 00210						5 Copies							
1000 Rio Braz			AMENDED REPORT												
District IV 1220 S St Fra	ancı Dr , Sa	anta Fe, NM 87	505					•		· AIVI	いいいじひ	- KEFUK I		*	
		ST FOR A	LLOW	VABLE A	ND	<b>AUTH</b>	ORIZAT	<u>ION</u>							
Operator N				1						OGRID		r /			
i i	FULFER OIL & CATTLE LLC P.O. BOX 1224								141402						
				•								g Code/Effe			
JAL, NI	И 8825.	2								Returr	i to Pi	roductio	n 4/18/	11	
API Numbe	er	Pool N	lame					Pool Code							
30-025-	28297	/ Teas	;Yates-	Seven Riv	vers			59090							
Property C	ode	Prope	1					Number							
23232		Wes	t Lynch	30 Feder	al		,			00	)1				
II. Su	rface I	ocation													
UL or Lot	Section	Twnshp	Range	Lot ID	Feet 1	from the	North/South	Line	Feet fro	m the	East/\	West Line	County		
В	30	20S	34E	1	330	)	North 1650				East	t	Lea	<b></b>	
Bo	ttom H	ole Locati	on .												
UL or Lot	Section	Twnshp	Range	Lot ID	Feet 1	from the	North/South	Line	Feet fro	m the	East/	West Line	County		
				-											
Lse Code	Producir	g Method Cod	e Gas	Gas Connection Date		C-129 Per	mit Number	C-129 Effecti		ive Date		C-129 Expiratio		e.	
F	P														
III. O	il and (	Gas Trans	porters	3					***		•				
Transporter		Transporter				POD	)		O/G	ł		Location an	d Descript	ion	
016594		Navajo							О	B-30	-20S-	·34E			
a	144								31, 42, 41 31, 42, 41 41, 43, 41						
	Stellanton V.V.			-		87	<u> </u>	43000 × 3	, , , , , , , , , , , , , , , , , , , ,				-		
	** . / ?? > ***								12.00 Vais 100						
						1. 72		Markey							
							78 4								
	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					\$5 X								•	
IV. P	roduce	d Water					<u> </u>	72m 145	L 322 324						
POD	ouuce		LSTR Loc	ation and Desc	ription	1									
V. W		npletion I	)ata			,									
Spud Date		Ready Date		TD 2510		349		Í		rations - 3404		DH	C,MC		
Hole Size	2	1/18/11	Toute	3519 Casing & Tubing Size			1X	3299-3494			Sacks Cement				
Hole Size			( asino a								Sacks	Cement			
1 1'''				_			Depth Set			3474					
11"			8 5/8	,,			Depth Set 505'			3474	325	sx	1" to s	urf	
11" 7 7/8"			8 5/8 <sup>1</sup> /2 <sup>1</sup>	,,			Depth Set 505' 3500'			3474	325	sx + 175 sx	1" to s	urf	
			8 5/8	,,			Depth Set 505'			3474	325	sx	1" to s	surf	
7 7/8"	/e]] Tee	t Data	8 5/8 <sup>1</sup> /2 <sup>1</sup>	,,			Depth Set 505' 3500'			3434	325	sx + 175 sx	1" to s	urf	
7 7/8"	ell Tes	t Data Gas Delivery D	8 5/8° 5 ½° 2 3/8°	,,		Test Le	Depth Set 505' 3500' 3519	Tb	g. Pressi		325	sx + 175 sx		surf	
7 7/8" VI. W	ell Tes		8 5/8' 5 ½" 2 3/8'	,,		Test Le	Depth Set 505' 3500' 3519		g. Pressi		325	SX + 175 SX		surf	
7 7/8"  VI. W  Date New Oil	ell Tes		8 5/8' 5 ½'' 2 3/8'	Test Date 4/20/11 Water		Gas	Depth Set 505' 3500' 3519	Tb <sub>1</sub>	g. Pressi		325	SX + 175 SX  Csg. Pressure		surf	
7 7/8"  VI. W  Date New Oil  4/18/11  Choke Size		Gas Delivery D Oil 1	8 5/8' 5 ½'' 2 3/8'	Test Date 4/20/11 Water 2		24 Gas 0	Depth Set 505' 3500' 3519		g. Pressi		325	SX + 175 SX		surf	
7 7/8"  VI. W  Date New Oil 4/18/11  Choke Size  I hereby certif complied with	y that the r	Oil 1 ules of the Oil Core information g	8 5/8' 5 ½'' 2 3/8'	Test Date 4/20/11 Water 2	ve been	Gas 0	Depth Set 505' 3500' 3519	AO	g. Pressu		325 325	SX + 175 SX Csg. Pressure		surf	
7 7/8"  VI. W  Date New Oil 4/18/11  Choke Size  I hereby certif complied with best of my known and the size of th	y that the r	Oil 1 ules of the Oil Core information g	8 5/8' 5 ½'' 2 3/8'	Test Date 4/20/11 Water 2	ve been	Gas 0	Depth Set 505' 3500' 3519	AO	g. Pressu	ıre	325 325	SX + 175 SX Csg. Pressure		surf	
7 7/8"  VI. W  Date New Oil 4/18/11  Choke Size  I hereby certif complied with	y that the r	Oil 1 ules of the Oil Core information g	8 5/8' 5 ½'' 2 3/8'	Test Date 4/20/11 Water 2	ve been	Gas 0	Depth Set 505' 3500' 3519	AO	g. Pressu	ıre	325 325	SX + 175 SX Csg. Pressure		surf	
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