

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-40022				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name DUKES			
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 002			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 873			
8. Name of Operator APACHE CORPORATION						11. Pool name or Wildcat HOUSE;BLINEBRY/TUBB/DRINKARD			
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705						12. Location			
Unit Ltr K		Section 11		Township 20S		Range 38E		Feet from the 1650	
Surface: BH:		N/S Line SOUTH		Feet from the 1650		E/W Line WEST		County LEA	
13. Date Spudded 04/01/2011		14. Date T.D. Reached 04/07/2011		15. Date Rig Released 04/09/2011		16. Date Completed (Ready to Produce) 05/14/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3567 GR	
18. Total Measured Depth of Well 7350				19. Plug Back Measured Depth 7298		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 6052-6354; TUBB 6536-6800; DRINKARD 7016-7138.									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE 8.625 5.5		WEIGHT LB./FT. 24# 17#		DEPTH SET 1684 7352		HOLE SIZE 12.25 7.875		CEMENTING RECORD 750 SX CLASS C 1300 SX CLASS C	
24. LINER RECORD									
SIZE TOP BOTTOM		SACKS CEMENT SCREEN		25. TUBING RECORD		SIZE 2-7/8		DEPTH SET 7235	
26. Perforation record (interval, size, and number) 7016-7138, 2 JSPF, 30 HOLES - DRINKARD 6536-6800, 1 JSPF, 32 HOLES, TUBB 6052-6354, 1 JSPF, 38 HOLES, BLINEBRY		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7016-7138 6536-6800 6052-6354		AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCL, 35322 gal SS-35, 84330# sd 3000 gal 15% HCL, 29190 gal SS-35, 100574# sd 3400 gal 15% HCL, 55482 gal SS-35, 199142# sd					
28. PRODUCTION									
Date First Production 05/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Prod			
Date of Test 05/31/2011		Hours Tested 24		Choke Size Prod'n For Test Period		Oil - Bbl 26		Gas - MCF 41	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr) 36.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold								30. Test Witnessed By Apache Corp.	
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 4-18-2011									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Bev Hatfield</i> E-mail Address beverly.hatfield@apachecorp.com				Printed Name BEV HATFIELD Title SR STAFF ENGR TECH		Date 06/23/2011			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2851	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3108	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3676	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4032	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4271	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5611	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5720	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 6046	T. Gr. Wash	T. Dakota	
T. Tubb 6559	T. Delaware Sand	T. Morrison	
T. Drinkard 6885	T. Bone Springs	T. Todilto	
T. Abo 7143	T. Rustler 1151	T. Entrada	
T. Wolfcamp	T. Tansill 2719	T. Wingate	
T. Penn	T. Penrose 3833	T. Chinle	
T. Cisco (Bough C)	T. Abo Dol 7190	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No: 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology