Office	s To Appropriate District	Dt	ate of New Mex		Form C-103 June 19, 2008
District I District II OIL CONSERVATION DIVISION				WELL API NO. / 30-025-40078	
District III 1220 South St. Francis Dr				5. Indicate Type of Lease STATE FEE STATE	
1000 Rio Brazos Rd., Aztec, NM 87419 3 2011 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505					6. State Oil & Gas Lease No.
SUNDRY PROPERTY ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Dayton Hardy	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:					8. Well Number ₀₀₉
2. Name of Operator Apache Corporation					9. OGRID Number 873
3. Address of	of Operator				10. Pool name or Wildcat
303 Veterans 4. Well Loc	· · · · · · · · · · · · · · · · · · ·	3000 Midland, TX	79705		Tubb O&G(Oil) / Drinkard / Wantz; Abo
Uni	t Letter I tion 20	Towns		line and 467 nge 37E RKB, RT, GR, etc.)	NMPM County Lea
	12. Check	Appropriate Bo	x to Indicate Na	ture of Notice, l	Report or Other Data
TEMPORAR PULL OR AL	NOTICE OF I REMEDIAL WORK [ILY ABANDON [TER CASING [E COMMINGLE [CHANGE PLAN MULTIPLE COM	ANDON 🗆	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A
OTHER:				OTHER: Completio	
13. Desc of sta			(Clearly state all p	ertinent details, and	I give pertinent dates, including estimated datach wellbore diagram of proposed completion
13. Desc of sta or re	arting any proposed	work). SEE RULE	(Clearly state all p	ertinent details, and	give pertinent dates, including estimated da
13. Desc of sta or re- Apache co 6/16/2011 6/20/2011 6/23/2011 6/24/2011 6/27/2011	arting any proposed vaccompletion. Impleted this well, as MIRUSU LOG - TO SPF, 32 holes. 6/1-6/22/2011 Swab At RIH & set CBP @ 691', 93', 95', 97', 99 Acidize Drinkard w/40 Perf Tubb @ 6205', w/1554 gal acid; 42 CO & DO CBP's @	work). SEE RULE follows: OC @ 115'; PBTD @ 17/2011 Acidize Abo 1840'. Perf Drinkard 17/2011, 05', 09', 15', 18000 gal 15% NEFE 110 gal SS-35; 2066 111', 13', 15', 19', 48 1878 gal SS-25; 88,4 186500' & 6840'; CO t	(Clearly state all points) (Clearly state all po	ertinent details, and e Completions: Att © 6870-75', 82-87', NEFE. 25', 41', 49', 51', 53' PF, 60 holes. 8 gal acid, flush w/563', 73', 75', 86', 90 ush w/5880 gal lineacirc clean.	d give pertinent dates, including estimated dates ach wellbore diagram of proposed completic 91', 97-99', 6903-06', 10-18', 30', 36', 41' w/1 ', 55', 67', 69', 71', 73', 75', 77', 81', 83', 89', 5334 gal linear gel. RIH & set CBP @ 6500'. ', 6300' w/2 SPF, 32 holes. Frac Tubb
13. Desc of sta or re- Apache co 6/16/2011 6/20/2011 6/23/2011 6/24/2011 6/27/2011	arting any proposed vaccompletion. Impleted this well, as MIRUSU LOG - TO SPF, 32 holes. 6/1-6/22/2011 Swab At RIH & set CBP @ 691', 93', 95', 97', 99 Acidize Drinkard w/40 Perf Tubb @ 6205', w/1554 gal acid; 42 CO & DO CBP's @	work). SEE RULE follows: OC @ 115'; PBTD @ 17/2011 Acidize Abo 1840'. Perf Drinkard 17/2011, 05', 09', 15', 18000 gal 15% NEFE 110 gal SS-35; 2066 111', 13', 15', 19', 48 1878 gal SS-25; 88,4 186500' & 6840'; CO t	(Clearly state all points) (Clearly state all po	ertinent details, and e Completions: Att © 6870-75', 82-87', NEFE. 25', 41', 49', 51', 53' PF, 60 holes. 8 gal acid, flush w/5 63', 73', 75', 86', 90 ush w/5880 gal lineating circ clean. ping Unit. 7/01/20	d give pertinent dates, including estimated dates ach wellbore diagram of proposed completic 91', 97-99', 6903-06', 10-18', 30', 36', 41' w/1 ', 55', 67', 69', 71', 73', 75', 77', 81', 83', 89', 5334 gal linear gel. RIH & set CBP @ 6500'. ', 6300' w/2 SPF, 32 holes. Frac Tubb ar gel.
13. Desc of sta or re- Apache co 6/16/2011 6/20/2011 6/23/2011 6/24/2011 6/27/2011 6/28/2011 6/29/2011 Spud Date:	arting any proposed vecompletion. Impleted this well, as MIRUSU LOG - TO SPF, 32 holes. 6/12-6/22/2011 Swab At RIH & set CBP @ 6 91', 93', 95', 97', 99 Acidize Drinkard w/40 Perf Tubb @ 6205', w/1554 gal acid; 42 CO & DO CBP's @ RIH w/prod equip.	work). SEE RULE s follows: DC @ 115'; PBTD @ 17/2011 Acidize Abcoc; POOH w/packer 1840'. Perf Drinkard ', 6701', 05', 09', 15', 3000 gal 15% NEFE 110 gal SS-35; 2066 11', 13', 15', 19', 48 1,378 gal SS-25; 88,4 6500' & 6840'; CO t 6/30/2011 RIH w/ro	(Clearly state all politically state all political state	ertinent details, and e Completions: Att e Completi	1 give pertinent dates, including estimated dates and wellbore diagram of proposed completic and wellbore diagram of proposed completic 91', 97-99', 6903-06', 10-18', 30', 36', 41' w/1 ', 55', 67', 69', 71', 73', 75', 77', 81', 83', 89', 5334 gal linear gel. RIH & set CBP @ 6500'. ', 6300' w/2 SPF, 32 holes. Frac Tubb ar gel. 11 Hook up power & POP.
13. Desc of sta or re- Apache co 6/16/2011 6/20/2011 6/23/2011 6/24/2011 6/27/2011 6/28/2011 6/29/2011 Spud Date:	arting any proposed vecompletion. Impleted this well, as MIRUSU LOG - TO SPF, 32 holes. 6/12-6/22/2011 Swab At RIH & set CBP @ 6 91', 93', 95', 97', 99 Acidize Drinkard w/40 Perf Tubb @ 6205', w/1554 gal acid; 42 CO & DO CBP's @ RIH w/prod equip.	work). SEE RULE follows: OC @ 115'; PBTD @ 17/2011 Acidize Abo 1840'. Perf Drinkard 17/2011, 05', 09', 15', 18000 gal 15% NEFE 110 gal SS-35; 2066 111', 13', 15', 19', 48 1878 gal SS-25; 88,4 186500' & 6840'; CO t	(Clearly state all politically state all political state	ertinent details, and e Completions: Att e Completi	1 give pertinent dates, including estimated dates and wellbore diagram of proposed completic and wellbore diagram of proposed completic 91', 97-99', 6903-06', 10-18', 30', 36', 41' w/1 ', 55', 67', 69', 71', 73', 75', 77', 81', 83', 89', 5334 gal linear gel. RIH & set CBP @ 6500'. ', 6300' w/2 SPF, 32 holes. Frac Tubb ar gel. 11 Hook up power & POP.
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