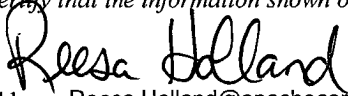


| | | | | | | | | | | |
|---|-------------------------------------|--|-------------------------------|--|------------------|---|---------------------------------------|--|--------------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | HOBBES OGD JUL 18 2011 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 July 17, 2008 | | | | | | |
| | | 1. WELL API NO. 30-025-40078 | | | | | | | | |
| | | 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5. Lease Name or Unit Agreement Name Dayton Hardy | | | | | | |
| | | | | 6. Well Number: 009 | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Apache Corporation | | | | 9. OGRID 873 | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | | 11. Pool name or Wildcat Tubb O&G (Oil) / Drinkard / Wantz; Abo | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | I | 20 | 21S | 37E | | 1331 | S | 467 | E | Lea |
| BH: | | | | | | | | | | |
| 13. Date Spudded 04/25/2011 | 14. Date T.D. Reached 05/01/2011 | 15. Date Rig Released 05/02/2011 | | 16. Date Completed (Ready to Produce) 06/28/2011 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3488' GR | | | | |
| 18. Total Measured Depth of Well 7250' | | 19. Plug Back Measured Depth 7185' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run DLL/PhDen/CNSGR | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6205'-6300'; Drinkard 6614'-6721'; Abo 6870'-6941' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 8-5/8" | | 24# | | 1308' | | 12-1/4" | | 690 sx Class C | | |
| 5-1/2" | | 17# | | 7250' | | 7-7/8" | | 1095 sx Class C | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | |
| | 2-7/8" | | 7007' | | | | | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) Tubb 6205'-6300' (2 SPF, 32 holes) Producing Drinkard 6614'-6721' (2 SPF, 60 holes) Producing Abo 6870'-6941' (1 SPF, 32 holes) Producing | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | Tubb 6205'-6300' | | 1554 gal acid, 42,378 gal SS-25; 88,445# sand, 5880 gal linear gel | | |
| | | | | | | Drinkard 6614'-6721' | | 4008 gal acid, 40,110 gal SS-35, 2066# sand, 5334 gal linear gel | | |
| | | | | | | Abo 6870'-6941' | | 6500 gal 20% NEFE acid | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 06/28/2011 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit | | | | Well Status (Prod or Shut-in) Producing | | | | |
| Date of Test 07/05/2011 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 49 | Gas - MCF 225 | Water - Bbl. 170 | Gas - Oil Ratio 4592 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 32.6 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Apache Corp. | | | |
| 31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/3/2011) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | Printed Name Reesa Holland | | | Title Sr. Engr Tech | | | Date 07/08/2011 | |
| E-mail Address Reesa.Holland@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|----------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2598' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 2860' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3397' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 3676' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 3947' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 5129' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 5200' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry 5652' (marker) | T. Gr. Wash | T. Dakota | |
| T. Tubb 6130' (marker) | T. Delaware Sand | T. Morrison | |
| T. Drinkard 6449' | T. Bone Springs | T. Todilto | |
| T. Abo 6732' | T. Rustler 1233' | T. Entrada | |
| T. Wolfcamp | T. Tansill 2457' | T. Wingate | |
| T. Penn | T. Penrose 3514' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |