

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				1. WELL API NO. 30-025-40099 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.				
WELL COMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Owen B 6. Well Number: 014				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat BliO&G(Oil)6660/TubbO&G(Oil)60240/Drkd19190				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	21S	37E		1160	S	2023	W	Lea
BH:										
13. Date Spudded 04/29/2011	14. Date T.D. Reached 05/06/2011	15. Date Rig Released 05/08/2011		16. Date Completed (Ready to Produce) 06/24/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3439' GR			
18. Total Measured Depth of Well 7319'		19. Plug Back Measured Depth 7273'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNSGR/DLL/CSSGR/BHP/SGR			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5545'-5728'; Tubb 5959'-6187'; Drinkard 6586'-6637'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1253'		12-1/4"		650 sx Class C		
5-1/2"		17#		7319'		7-7/8"		1200 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		6793'		
26. Perforation record (interval, size, and number)										
Blinebry 5545'-5728' (2 SPF, 60 holes) Producing Tubb 5959'-6187' (2 SPF, 60 holes) Producing Drinkard 6586'-6637' (2 SPF, 64 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry 5545'-5728'						4000 gal acid; 58,296 gal SS-25, 180,083# 20/40 sand, 5250 gal gel				
Tubb 5959'-6187'						5032 gal acid; 32,760 gal SS-25, 81,206# 20/40 sand, 5796 gal gel				
Drinkard 6586'-6637'						4000 gal acid, 25,998 gal SS-35, 31,969# 20/40 sand, 5258 gal gel				
28. PRODUCTION										
Date First Production 06/24/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 07/02/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 164	Water - Bbl. 70	Gas - Oil Ratio 4100			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/12/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 07/08/2011	
E-mail Address Reesa.Holland@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2598'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2797'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3354'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3666'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3920'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5077'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5147'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5470'	T. Gr. Wash	T. Dakota	
T. Tubb 5932'	T. Delaware Sand	T. Morrison	
T. Drinkard 6381'	T. Bone Springs	T. Todilto	
T. Abo 6650'	T. Rustler 1181'	T. Entrada	
T. Wolfcamp	T. Tansill 2410'	T. Wingate	
T. Penn	T. Penrose 3488'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology