HOBBS OCD

JUL 19 2011

Submit One Copy To Appropriate District Office	RECEIVED W Me			Form C-103
District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240		ral Resources	WELL API NO.	January 20, 2011
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38510	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	00 Rio Brazos Rd , Aziec, NM 87410		 Indicate Type of Lea STATE 	se FEE 🗍 🧹
District IV 1220 S St Francis Dr., Santa Fe, NM 87505		7505	6. State Oil & Gas Leas OG-379-9	
SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Encore 28 State C	
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other			8. Well Number	001
Name of Operator Quantum Resources Management	nt. LLC		9. OGRID Number 243874	
3. Address of Operator			10. Pool name or Wildo	at /
1401 McKinney St., Ste. 2400, Houston, TX 77010			KEMNITZ Atoka	-Morrow South
4. Well Location	1 211 1 550 0 0			
	om the N line and 660 feet from			
Section 28 Township 16S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF MITTING I				
NOTICE OF INTE			EQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A				
	ULTIPLE COMPL	CASING/CEMENT		
OTHER	m	M. Lagation to	odu 6- a OOD to a set	5. 5 0.
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan				
Kat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as near	arly as possible to original group	nd contour and has be	en cleared of all junk to	ook flow lines and
other production equipment				ash, now lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials hat to be removed.)	ave been removed. Portable bas	es have been remove	ed. (Poured onsite concre	te bases do not have
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service				
company equipment, has been removed from lease and well location.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
	•			
SIGNATURE The Conda fine	TITLE_R	egulatory Supervisor	DATE7/	18/11
TYPE OR PRIMT NAMEYolanda P	erezE-MAIL:yper	ez@gracq com	PHONE:713-634-4	1696
APPROVED BY: V () () () () () () () () () (WWW TITLE (omplian	CONFICEDATE	1/14/201
, , , , ,		ı	W)	•