Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						1. WELL API NO. 30-025-39549 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						0 South St			r.	-	STATE  FEE FED/INDIAN						
1220 S. St Francis		Santa Fe, N			LOG		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LO  4. Reason for filing:								, 200	Ť	5. Lease Name or Unit Agreement Name							
☑ COMPLETI	gh #31 f	for State and Fee wells only)				}	Lou Worthan 6. Well Number:										
#33; attach this at	s#1 thro in accor	rough #9, #15 Date Rig Released and #32 and/or ordance with 19.15.17.13.K NMAC)				or											
7. Type of Completion:  NEW WELL WORKOVER DEEPENING  8. Name of Operator Apache Corporation						□PLUGBACK □ DIFFERENT RESERVOIR				OIR	© OTHER DHC 9. OGRID 873						
10. Address of O	perator	cne Corp	oration							-	11. Pool name or Wildcat						
10. Address of O	. 30 M	idland T	ins Airp < 7970	ark Lar 5	ne, Sui	te 3000					Bline6660/Tubb60240/Dr19190/Wantz-Abo62700						
12.Location	Unit Ltr	Section	on	Towns	hip	Range Lot			Feet from the		N/S Line	Feet from the				County	
Surface: BH:	В		11	22	2S	37E			990		North		2310	E	ast	Lea	3
13. Date Spudded	1 14. Da	ate T.D. Ro	ached			Released	L			eted	(Ready to Prod	lucc)				and RKB	3,
02/08/2010 18. Total Measur		3/2010 of Well		19. P		0 k Measured Dep	asured Depth 20. Was Directional Survey Made? 21. Type Electric and					Run					
7628' 22. Producing Int	terval(s), o	of this com	pletion -	6530	tom, Na	me	ho 6	No				· · · · ·	<u> </u>				
Blinebry 5367	-5843;	TUDD 59.	33-605			ING REC				ring	es set in w	ell)					
CASING SI	ZE	WEIG	HT LB./	FT. DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED								
8-5/8"			24#					12-1/4"			550 sx Class C			 	····		
5-1/2"			17#	7628'				7-7/8"		1650 sx Class C							
													DIG DE	COPP			
SIZE	TOP		BO	ГТОМ	LINI	ER RECORD SACKS CEM	ENT	SCREE	N N	25. SIZ			NG RE		PACK	ER SET	
SIZE	101										2-7/8"		717				
26 Perforation	record (i	nterval ciz	e and nu	mber)				27 AC	TOHS OF	FR	ACTURE CE	ME	NT SOI	JEEZE	ETC		
26. Perforation record (interval, size, and number)  Abo 6566'-6989' (2 SPF, 120 holes) Producing  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
Drinkard 6198-6435' (2 SPF, 74 holes) Producing																	
Tubb 5933'-6051' (2 SPF, 88 holes) Producing  Blinebry 5367'-5843' (2 SPF, 48 holes) Producing																	
28.	7 00-10	(2 01 1 ;	10 11010	0,1100			PR	ODUC	TION		1						
Date First Produ	ction		Produc	tion Met	hod (Flo	wing, gas lıft, p				)	Well Status	s (Pro	od. or Shi	ıt-in)			
04/04/2	011		Pumpi	ng - Ro	od Pun	np					Prod	ucin	g				
Date of Test 04/11/201	Date of Test   Hours Tested   04/11/2011   24		Ch	Choke Size Prod'n For Test Period			Oil - Bbl 26		Gas 33	s - MCF 0	Water - Bbl.		ol.	Gas - Oil Ratio 12,692			
Flow Tubing Press.	Casin	g Pressure		culated : ur Rate	24-	Oil - Bbl.		Gas	- MCF	<del>ـــــ</del> ا	Water - Bbl.	!	Oil G	ravity - A	PI - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																	
31. List Attachments C-102's, C-103, C-104's																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	Signature Klija Holland Name Reesa Holland Title Sr. Engr Tech Date 06/23/2011																
E-mail Addre	ess rees	a.hollan	d@apad	hecor	o.com					1						***	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 3252'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3573'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3840'	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta 4950'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5005'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5364'	T. Gr. Wash 7036'	T. Dakota					
T.Tubb 5858'	T. Delaware Sand	T. Morrison					
T. Drinkard 6070'	T. Bone Springs	T.Todilto					
T. Abo 6470'	T. Rustler 1080'	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
T. Cisco (Bough C)		T. Permian	OIL				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPORTANT \	WATER SANDS	
Include data on rate o	f water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
·	LITHOLOGY RECORD (	Attach additional sheet if i	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
,						,	
	,						