Submit To Appropriate District Office				State of New Mexico							Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 882				State of New Mexico Energy, Minerals and Natural Resources							1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division									30-025-39967 2. Type of Lease								
District III 1000 Rio Brazos Rd., A	Aztec, NM	8741911	01	2011		20 South St					2. Type of Lease STATE SFEE FED/INDIAN						
District IV 1220 S. St. Francis Dr.,			-			Santa Fe, N	MV	37505			3. State Oil & Gas Lease No.						
WELL CO) MPI F	TION	OR	E60					LOG								
								5. Lease Name or Unit Agreement Name									
COMPLETION	gh #31 :	for State and Fee	e wells	only)			PICAYUNE 6. Well Number:										
C-144 CLOSUR #33; attach this and t	RE ATTA the plat to	CHMEN the C-14	VT (Fill 4 closur	in boxe e report	s #1 thr in accor	ough #9, #15 Da dance with 19.1	te Rig 5.17.1	Released 3.K NMA	and #32 and/ C)	/or	002						
7. Type of Completi	ion: LL ∏V	VORKON	ÆR 🗖	DEEPE	NING	PLUGBACK		DIFFERE	T RESERV	OR	OTHER_						
8. Name of Operator				ATION							9. OGRID 873						
										_	11. Pool name or Wildcat						
10. Address of Opera	303 MID	VETER LAND,	ANS A TX 79	AIRPAF 705	rk lai	NE, STE 3000	0				House;Blinebry/Tubb/Drinkard						
12.Location Un	nit Ltr	Section	1	Towns	hip	Range Lot		Feet from		he	N/S Line	Feet from the				County	
Surface:	J	1	1	20	S	38E	<u> </u>		2310		SOUTH	1650		EA	ST	LEA	
BH:									L		,		- <u> </u>		· · · ·		
13. Date Spudded 03/11/2011	14. Date 03/18/2	T.D. Rea 011	ched		ate Rig 20/201	Released		16. 04	Date Compl 23/2011	eted	(Ready to Prod	ucė)		'. Elevatio Γ, GR, etc		and RKB, 1 RKB	
18. Total Measured I 7300					lug Bac	k Measured Dep	oth	20. NC		iona	l Survey Made?		21. Typ SR/CBL		and O	ther Logs Run	
22 Producing Interv	val(s), of t	his com	e+	Top, Bot	tom, Na	ime											
BLINEBRY 6056	5-6488;	TUBB 6	727-68	324; DF	RINKA	RD 6997-710)7'	> (7)	. 11 .	<u>.</u>		11)		•			
23.						ING REC	<u>ORI</u>		Ort all Sti	ring	gs set in we	EII)		AM	OUNT	PULLED	
CASING SIZE 8.625			IT LB./I 24#	<u></u>		1205			12.25		730 SX C				0.0111		
5.5			<u></u> 17#			7300		7.875		1245 CLASS C							
0.0																	
											ļ						
· · · · · · · · · · · · · · · · · · ·					TINT	ED DECODD				25.	<u> </u> т	TIRIN	G RECO	ORD		. <u></u>	
24. SIZE	TOP		BO	LINER RECORD							ZE DEPTH SI						
bizi	101									2-7/8		7193	5	_			
26. Perforation rec											ACTURE, CE	MEN ND KI	TD MA	EEZE, E FERIAL	USED		
6977-7107, 2 JS	SPF, 30	HOLES	S - DRI	RINKARD DEPTH INTERVAL 6997-7107							AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCL; 39690 gal SS-35; 70492# sd						
6777-6824, 1 JSPF, 30 HOLES, TU 6056-6488, 1 JSPF, 37 HOLES, BL			5, TOB 5, BLIN	LINEBRY 6727-6824						2982 gal 15% HCL; 33180 gal SS-35, 81291# sd							
				6056-6329						3234 gal 15% HCL; 72954 gal SS-35, 217000# sd							
28.								DDUC									
Date First Production	n	1				owing, gas lift, p	umpin	g - Size an	d type pump))	Well Status	•	or Shut-	in)			
04/23/2011	1		640 Pı	umping	Unit						Prod						
Date of Test	Date of Test Hours Tested		Cho	Choke Size Prod'n F Test Per					Oil - Bbl		s - MCF	1	er - Bbl.	,		Dil Ratio	
05/19/2011	24		Test Period 22			36		204		173							
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas	- MCF		Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i> 37.1								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By sold Apache Corp.																	
31. List Attachments			; C102	2'S; C1	03, C1	04, LOGS SI	JBMI	TTED 3	28-2011								
32. If a temporary pi	it was use	d at the w	/ell, atta	ch a plat	with th	e location of the	tempo	orary pit.									
33. If an on-site buri	ial was us	ed at the	well, rep	port the e	xact loo		site bu	rial:			Longitude				NA	D 1927 1983	
I hereby certify	that the	inform	ation _l s	hown c	p boti	Latitude h sides of this	form	i is true	and compl	lete	to the best of	f my k	nowled	lge and	belie	f	
	\sim	$\frac{1}{2}$	<i>.</i>	.1/	/	Printed BEV		FIELD	T:+1	1	SR STAFF E	NGR	TECH		Date	06/23/2011	
Signature 7	Ser	NO	qu	UK.		Name DLV									Dulo		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2851	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3103	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3664	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4023	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4277	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5614	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5723	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6054	T. Gr. Wash	T. Dakota					
T.Tubb 6563	T. Delaware Sand	T. Morrison					
T. Drinkard 6887	T. Bone Springs	T.Todilto					
T. Abo 7143	T. Rustler 1534	T. Entrada					
T. Wolfcamp	T. Tansill 2712	T. Wingate					
T. Penn	T. Penrose 3824	T. Chinle					
T. Cisco (Bough C)	T. Abo Dol 7194	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							Ø,
						:	