

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 19 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		WELL API NO 30-025-28305
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>		5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2 Name of Operator Occidental Permian Ltd.		6 State Oil & Gas Lease No
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323		7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4 Well Location Unit Letter <u>D</u> <u>645</u> Feet From The <u>North</u> <u>453</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County		8 Well No <u>COOP 2</u>
11 Elevation (Show whether DF, RKB, RT GR, etc) 3620' GL		9 OGRID No <u>157984</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

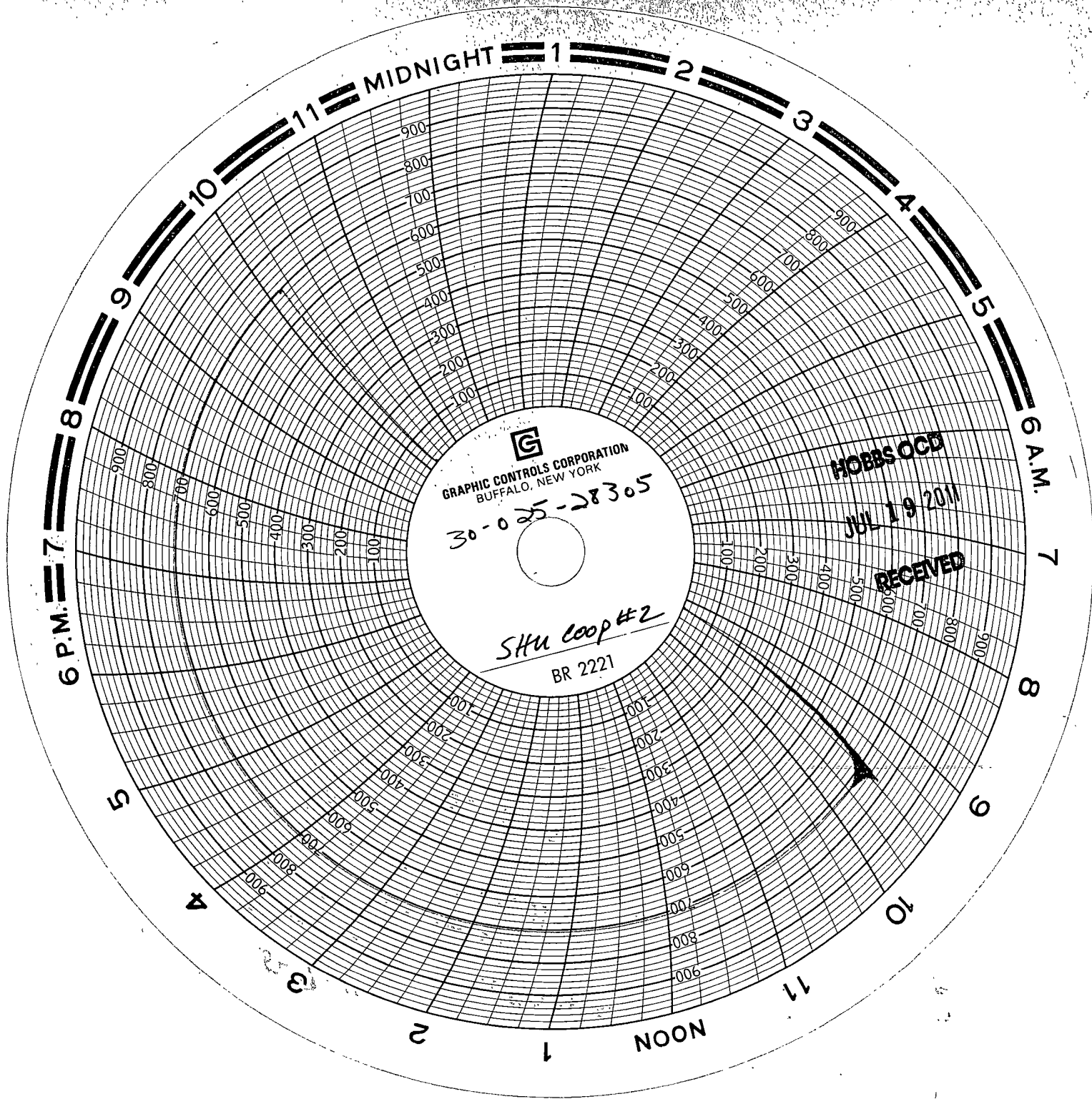
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Plug back/Acid treat</u> <input checked="" type="checkbox"/>	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- RUPU & RU. RUPU 05/03/2011 RDPU 05/09/2011
 - ND wellhead/NU BOP.
 - POOH w/packer & tubing.
 - RIH w/bit. Tag @4265'. POOH w/bit.
 - Decision made not to plug back well.
 - RIH w/PPI packer set @3997'. RU HES & pump 500 gal of 15% FE acid from 4213-4200' and 493 gal from 4165-4259'. Flush w/24 bbl 10 lb brine. RD HES. POOH w/PPI Packer
 - RIH w/packer set on 123 jts of 2-3/8" IPC tubing. Packer set @4018'.
 - NC BOP/NU wellhead.
 - Test casing to 705 PSI and chart for the NMOCD.
 - RDPU & RU. Clean location and return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

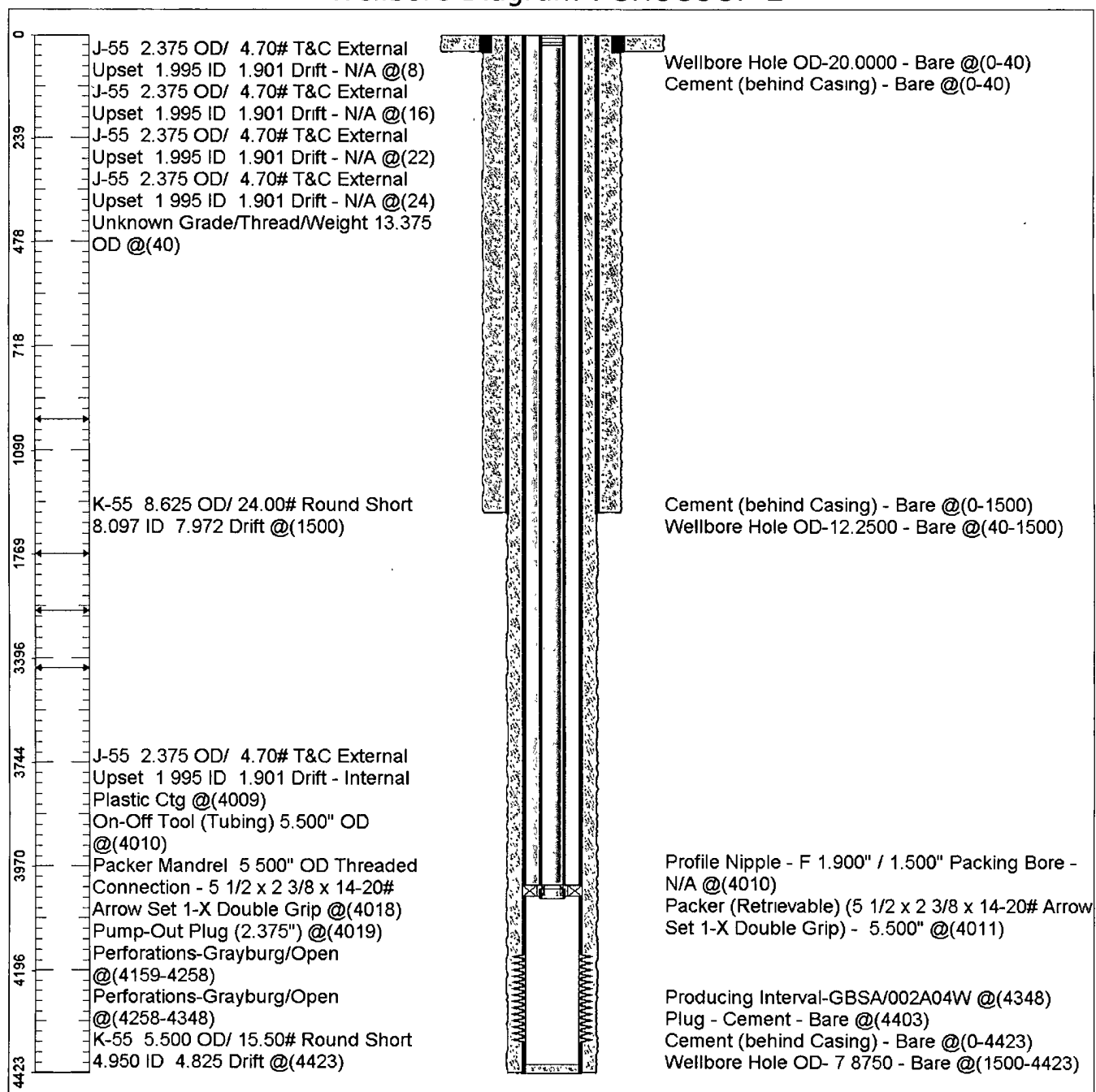
SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/18/2011
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
 APPROVED BY Mary G Brown TITLE Compliance Officer DATE 7/26/2011
 CONDITIONS OF APPROVAL IF ANY



5-9-11
South H Hobbs well #COOP-2
API # 30-025-28305
CALibrated 5-02-11
PMC
serial Number 12517

Wellbore Diagram : SHUCOOP-2



Stephens, Mark E. (Houston)

From: Hill, Larry, EMNRD [larry.hill@state.nm.us]
Sent: Thursday, April 01, 2010 4:39 PM
To: Jones, William V., EMNRD; Gonzales, Elidio L, EMNRD
Cc: Stephens, Mark E. (Houston); Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD
Subject: RE: Packer Setting Depth for the South Hobbs (GSA) Unit Co-op No. 2

Will;

Good enough for you, good enough for me !

Buddy

-----Original Message-----

From: Jones, William V., EMNRD
Sent: Thursday, April 01, 2010 12:18 PM
To: Hill, Larry, EMNRD; Gonzales, Elidio L, EMNRD
Cc: Mark_Stephens@oxy.com; Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD
Subject: Packer Setting Depth for the South Hobbs (GSA) Unit Co-op No. 2

Hello Buddy and E.L

Oxy called yesterday and today emailed the info below as to this well and its packer depth

Assuming this R-4943-E is the only order and latest order pertaining to this well - considering the language of this Order and considering the packer is set below the top of the Unitized interval, the packer setting depth would, in my opinion, be OK.

You may have other facts or considerations or requirements - and I have not heard anything from Daniel, David Brooks, or Richard E.

Take Care,

Will Jones

-----Original Message-----

From: Mark_Stephens@oxy.com [mailto:Mark_Stephens@oxy.com]
Sent: Thursday, April 01, 2010 11:39 AM
To: Jones, William V., EMNRD
Subject: RE: Packer Setting Depths

Top of the unitized interval is 3987'

Completion interval is 4159' - 4348'.

Packer (after recent workover) is set at 4025' (134' above top perf).

mes

-----Original Message-----

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Thursday, April 01, 2010 12:32 PM
To: Stephens, Mark E. (Houston)
Subject: RE: Packer Setting Depths

Mark:

Do you know the top of the unitized interval in the area of this well?

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

-----Original Message-----

From: Mark_Stephens@oxy.com [mailto:Mark_Stephens@oxy.com]
Sent: Thursday, April 01, 2010 9:52 AM
To: Jones, William V., EMNRD
Subject: Packer Setting Depths

Will -

Thanks for the follow-up call yesterday; sorry I missed you as I had already left out for the day. However, I may be calling you shortly to discuss a little further if you don't mind since we have a situation at our South Hobbs Unit. I have attached a copy of Order No. R-4934-E which covers the well in question, South Hobbs (GSA) Unit Co-op No. 2; please note the language on Page 5 (highlighted) concerning packer setting depths.

Thank you.

Mark Stephens
Oxy Permian Ltd.
Houston, TX

(713) 366-5158 <W>
(713) 366-5381 <F>
email: Mark_Stephens@oxy.com

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