District I 1625 N Frend District II 1301 W Grar District III 1000 Rio Bra District IV 1220 S St Fr	nd Avenue, zos Road, A	Artes Artec,	a, NM NM 8'	88210 7410 JUN I	5 2011	nergy M Oil 12	State of Ne Inerals and Conservat 20 South St Santa Fe, N	Natura ion Di . Franc	al Reso vision vis Dr.		ubm		Form C-101 June 16, 2008 oriate District Office MENDED REPORT
AP	PLICA	гю	NF		EVED IT TO	DRIL	L, RE-EN	TER,	DEEP	EN, PLUGB	AC	K, OR A	ADD A ZONE
				Operator Name							² O(GRID Numbe 025575	r
Yates Petroleum Corporation 105 S 4 th Street Artesia, NM 88210 30									30-02	3 API Number 30 - 025-40195			
³ Prope	rty Code 37251	/		,		⁵ P Hank	Property Name BMH State Con	ı				⁶ Wel	ll No
				Proposed Pool 1 dcat Mississippia	n	<u> </u>	nai			¹⁰ Prop	osed I	Pool 2	
L			** 11	deat Mississippia	<u>.</u>		Surface Lo	cation					
UL or lot no	Section		nship	Range	. Lot l		Feet from the		South line	Feet from the	Ea	st/West Ime	County
J	1	10	0S ,	32E	1		1980		outh	1800		East	Lea
UL or lot no	Section	Tau	mahun	° Pro Range	posed B		Iole Location		South lm	Feet from the	Fa	st/West line	County
UL or lot no Section Townsh		nsnip	Kange				Norues	South Ini	reet nom the			County	
						Additio	onal Well I	nform					
1	Type Code N			¹² Well Type Code G		¹³ Cable/Rotary			¹⁴ Lease Type Code State			¹⁵ Ground Level Elevation 4233'	
¹⁶ Multiple No				¹⁷ Proposed Depth 10850'		¹⁸ Formation Mississippian Age Rocks-			¹⁹ Contractor		²⁰ Spud Date ASAP		
L					²¹ Prop	oosed (Undivided	Ceme	nt Prog	gram		<u> </u>	
Hole Sıze							Setting Depth		Sacks of Cement		nt Estimated TOC		
14.75		11.75		42			400		250		Surface		
11		8.625			32		3500		950		Surface		
7.87	5		5.5			17		1085	850 910			6600'	
			,									<u> </u>	

²² Describe the proposed program	f this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zo	me
Describe the blowout prevention pr	gram, if any. Use additional sheets if necessary	

Yates Petroleum Corporation proposed to drill and test the Mississippian Intermediate formations Approximately 400' of surface casing will be set and cement circulated to surface Intermediate casing will be set a 3500' and cement circulated to surface If the well is determined that it may be commercial, production casing will be ran to TD and cemented back to approximately 6600', perforated and stimulated as needed to gain production.

MUD PROGRAM 0-400' w/ Fresh Water Gel 400'-1605' w/ Fresh Water 1605'-3500' w/ Red bed Mud/Oil 3500'-7050' w Cut Brine 7050'-10190' w/ SW Gel/Starch/4-6%KCL 10190'-10850' w/ SW Gel/Starch/4-6% KCL

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BOP PROGRAM A 5000 psi BOP will be nippled on the 8 5/8" casing

H2S is not anticipated C-144 attached

Previously approved 30-025-39022

²³ I hereby certify that the information given above is true and complete to the

Permit Expires 2 Years From Approval Sector Date Unless Drilling Underway

best of my knowledge and belief		OIL CONSERVATION DIVISION						
Signature Clifth N	(ay	Approved by.						
Printed name. Clifton May]	Title PETROLEUM ENGINEER						
Title Land Regulatory Agent		Approval Date UL 26 2011 Expiration Date						
E-mail Address. <u>cliff@yatespetroleum.cc</u>	om							
Date [.] 06-14-2011 Ph	oone (575) 748- 4347	Conditions of Approval Attached						

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	, . DISTRICT I		HOB	s ocd				-	F	orm C-102	
1	1625 N. French Dr., H		840		Energy, Mi		lew Mexico ral Resources Departm	ent	-	ber 12, 2005	
i	DISTRICT II 1301 W. Grand Avenue, DISTRICT III 1000 Rio Brazos Rd			ÓIL	CON	SERVAT	TION DIVIS t. Francis Dr. Mexico 87505	Submit		istrict Office a – 4 Copies a – 3 Copies	
	DISTRICT IV 1220 S. St. Francis Dr	AMENDE	ED REPORT								
_	WELL LOCATION AND ACREAGE DEDICATION PLAT										
	API 1 30-029 Property C		195	9	Pool Code	(Property 1	Wildca-	Pool Name	Name ississipping		
	3725	1			HAN		TATE COM		1		
	OGRED No 025575				YATE	Operator I ES PETROLI			Eler 42	vation 33'	
						Surface L					
	UL or lot No. J	Section 1	Township		Lot Idm	Feet from th 1980	e North/South line SOUTH	Feet from the 1800	East/West line	County LEA	
L					Hole Lo		fferent From Sur				
ſ	UL or lot No.	Section	Township		Lot Idn	Feet from th		Feet from the	East/West line	County	
		_									
	Dedicated Acres	Joint o	r Infill	Consolidation	Code 0	rder No.				·	
	NO ALLOWABLE WILL BI OR			OR A NON-STANDARD UNIT HAS			EN APPROVED BY THE DIVISION OPERATOR CERTIFICATIO I hareby certify that the informatic contained herein is true and complete the best of my knowledge and belief, a this organisation either owns a working interest or subcased mismail interest in location pursuant to a contract with an of such a mineral or working interest a wohenkary pooling agreement or a compulsary pooling agreement or a the division.				
	thecker contri- and he contri- from and gives you	OPERATOR: please do not report P. José Pau; under this tempor OCD District l Geoligist Pau; under this tempor OCD District perfs are producing under the onfirms where correct pool code.			Lat. – N Long – SPC– N.: E.: (N	<u>E LOCATION</u> 13328'24.54" w10337'20.91" 900550.243 758100.947 IAD-83) 6379		I hereby certify on this plat w actual surveys supervison, an	e DR CERTIFICA 1 that the well loca 25 plotted from file	ation shown ald notes of under my is true and	
	, 			nroduction		— — — — — –			NE 16 2008		

The Market Contract of a

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