

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM43564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
GAUCHO 21 FEDERAL 019. API Well No.
30-025-34266-00-S110. Field and Pool, or Exploratory
OJO CHISO Morrow11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: SPENCE A LAIRD
Email: spence.laird@devn.com3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-8973

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R34E NWSW 1980FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to abandon the currently producing formation and recomple the Upper Morrow.

- 1) MIRU PU. ND WH. NU BOP, Test BOP.
- 2) RIH & engage pkr @ 12,835'. Release pkr & POOH w/tbg & pkr.
- 3) MIRU WL. RIH w/GR JB.
- 4) RIH w/CIBP, set @ 12,950'. RIH & dump bail 20' cmt on top (20' of cmt will be used due to height restrictions; when this completion is abandoned a CIBP and 35' of cmt will be used).
- 5) Fill hole w/2% KCL & PT csg.
- 6) RIH w/TCP BHA on WL: CCL, GR, 10K pkr & TCP guns loaded w/6 SPF & 60 deg phasing. Coorelate w/open hole log & adjust depth accordingly, shoot from 12,901-906'. POOH. RDMO WL.
- 7) RIH w/on-off tool on tbg & hydrotest to ~9500#.

14. I hereby certify that the foregoing is true and correct

Electronic Submission #107591 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 05/12/2011 (11KMS0709SE)

Name (Printed/Typed) SPENCE A LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/05/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 07/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

JUL 27 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #107591 that would not fit on the form

32. Additional remarks, continued

8) ND BOP, NU WH & test

9) Swab well down to obtain ~2000# underbalance, swab fluid level to ~5600'. Perf upper morrow sand from 12,901-906'.

10) Evaluate flow test. Depending on test, well may be acidized (7.5% HCL w/20% Methanol) or fracd per BJ proposal.

Gaucha 21 Federal 1
30-025-34266
Devon Energy
July 15, 2011
Conditions of Approval

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Subsequent sundry with well test and wellbore schematic required.

TAM 071511