UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS MOBBS OCD FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

LC-032233(A)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and 2 6 20%

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side RECENED 1. Type of Well X Oil Well Gas Well Other Note: Well is currently shut-in North Hobbs G/SA No. 547	_ /
X Oil Well Gas Well Other Note: Well is currently shut-in 8 Well Name and No North Hobbs G/SA No. 547	_/
Occidental Permian Limited Attn: Mark Stephens, 20.099, GRWY 5 3a. Address P.O. Box 4294, Houston, TX 77210-4294 Attn: Mark Stephens, 20.099, GRWY 5 3b. Phone No. (include area code) (713) 366-5158 10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Hobbs; Grayburg-San Andres 11 County or Parish State Lea Co. NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
X Notice of Intent	<u>.</u>
Attach the Bond under Which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed mellowing completion of the myolved operations. If the operation results in a multiple completion on recompletion in a new interval, a Form 31604 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the final site is ready for final inspection) 1) MI x RU. ND WH x NU BOP. POOH with ESP production equipment. 2) RIH with 4-3/4" bit x clean out to 4160'. Circulate well clean. 3) RIH with 5-1/2" CIBP x set at 4145'. Pressure test CIBP to 500 psi to ensure plug is holding. If plug holds, unseat packer x set at 4020'. 5) Pump down workstring to establish injection rate into open perfs. 6) POOH with packer x RIH with 5-1/2" CIGR x set at 4020'. 7) Load annulus to 500 psi x shut-in casing valve to monitor backside pressure. 8) Squeeze open perfs at 4120' - 4141' with 800 sx. PP cement, 0.2% Super CBL. Obtain a squeeze pressure of 2500 psi. 9) Sting out of retainer, reverse out to clean up, x POOH with workstring. WOC. 10) RIH with 4-3/4" bit x drill out CIGR x cement to 4145'. Pressure test squeezed perfs to 1000 psi. 11) If squeeze holds, drill out remaining cement x CIBP x clean out well to 4372' (PBD). Circulate well clean x POOH. 12) RBIH with ESP production equipment. ND BOP x NU WH x turn well over to production. 14 I hereby certify that the foregoing is true and correct Name (PrintedTyped) Mark Stephens Date 6/15/11 This SPACE FOR FEDERAL OR STATE OFFICE USFI (DDD).	once r has
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens Regulatory Compliance Analyst	?
Mark Stephen Date 6/15/11	Pn,
THIS SPACE FOR FEDERAL OR STATE OFFICE USE DOONED	·U/A
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	`

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BURFALL GE LAND MANAGEMENT CARLOBAD FIELD OFFICE

North Hobbs G/SA #547 30-025-36242 Occidental Permian Limited July 19, 2011 Conditions of Approval

- 1. Surface disturbance beyond the originally approved pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 4. Subsequent sundry with completion report and wellbore schematic required.

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