

June 19, 2008

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBBS OGD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 20 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25256
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Pennzoil Merit State
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 18 Township 17S Range 34E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4108' GL		9. OGRID Number 005380
		10. Pool name or Wildcat Vacuum; ABO North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Plugback, Perf ABO interval, RWTP** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/11 MIRU PU. ND WH. ND BOP.

4/28/11 Tag CIBP @ 11045' RUN CBL, TOC 6400'. Set 5-1/2" CIBP @ 9115'. RIH & Perf ABO perfs 8844'-8976 (42 holes). RIH & dump 2 sxs CL C amnt on top of amnt.

4/29/11 - 5/2/11 Acdz ABO perfs w/5000 G 20% HCL acid, flush w/FW. Stimulate w/8000 G 20% ultragel, flush w/FW.

5/10/11 - 5/11/11 RIH w/ 2-7/8" tbg. EOT @ 9084'. ND BOP. NU WH. TIH w/rods & pump.

5/16/11 24 Hr well test: 0 BOM 63 BW 0 MCF

5/19/11 24 Hr well test: 0 BOM 63 BW 0 MCF CONT'D ON ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 4/18/11Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 27 2011

Conditions of Approval (if any):



Pennzoil Merit State 1

API 30-025-25256

Form C-103 Plugback, Perf ABO interval, RWTP subsequent cont'd

5/19/11

24 Hr well test: 0 BO, 99 BW, 0 MCF

6/1/11 – 6/14/11

06/01/11: RPR CSG. MIRU PU. RIH W/5-1/2" RBP, PKR & 280 JTS 2-7/8" WS. SET RBP @ 8748', PKR @ 8708'. REL PKR & RESET RBP @ 8560'. SET PKR @ 8521'. REL PKR & SET RBP @ 3397'. SET PKR @ 3357'. ATTEMPTED L&T BACKSIDE (PKR), W/5 BBLs 2% KCL WTR TO 500 PSIG. REL PKR. PUH & SET PKR @ 3201'. MADE 30 RUNS IN 5 HRS & REC 105 BPW. EFL 2500'. REL PKR. RIH W/2-7/8" NOTCH COLLAR & 107 JTS 2-7/8" L-80 WS. DMPD 3SX SD DWN TBG. PMPD 20 BBLs 2% KCL WTR. RIH & TAGGED SD @ 3361'. RAN HALLIBURTON 5-1/2" CMT RETAINER.. PMPD 18 BBLs 2% KCL WTR THRU RETAINER. SET RETAINER @ 3152' & SHEARED OUT OF RETAINER. STUNG BACK INTO RETAINER. STUNG BACK OUT & POOH W/TBG & LD STRINGER. TAGGED @ 3152'. DO RETAINER FR/3153 TO 3154'. PUSHED RETAINER DWN TO 3350'. POOH W/TBG & BHA. RIH W/HALLIBURTON 5-1/2" RTTS & 101 JTS 2-7/8" L-80 WS. SET PKR @ 3201'. PMPD 200 GALS 20% NEFE ACID DWN TBG FOLLOWED W/10 BBLs 2% KCL WTR. RESET PKR @ 3201'. POOH W/TBG & LD PKR. TAGGED RETAINER @ 3366'. DO RETAINER & WASHED SD DWN TO 3391'.

6/15/11 - 6/23/11

SET RBP @ 4950' & PKR @ 4920'. REL. SAME. SHOT 5-1/2" CSG @ 4770' W/4 HOLES. PMPD 30 BBLs 2% KCL WTR DWN TBG IN HOLE @ 4770' TO BRK CIRC OUT CSG LEAK BETWEEN 3230' & 3261'. CIRC INTO HALF PIT. DMPD 3SX SD DWN TBG FOLLOWED W/3 BFW. WAITED 1 HR & TAGGED SD @ 4942'. SET CMR @ 3359'. TSTD LINES TO 3200 PSIG. PMPD 8 BFW DWN TBG FOLLOWED W/235 SX HALCEM CMT. DISP W/49 BFW. BRK CIRC W/9 BFW & CIRC THROUGHTOUT JOB. POOH W/TBG & LD SETTING TOOL. SET PKR @ 3201'. RIH W/HALLIBURTON 5-1/2" CMT RETAINER. SET RETAINER @ 3201'. PMPD 159 SX HALCEM CMT. TBG PRESS UP 2500 PSIG. PMPD 7 BFW TO PIT TO BRK CIRC. REV OUT W/34 BFW TO PIT. POOH W/TBG & LD SETTING TOOL.



Pennzoil Merit State 1

API 30-025-25256

Form C-103 Plugback, Perf ABO interval, RWTP subsequent cont'd

6/24/11 - 6/30/11

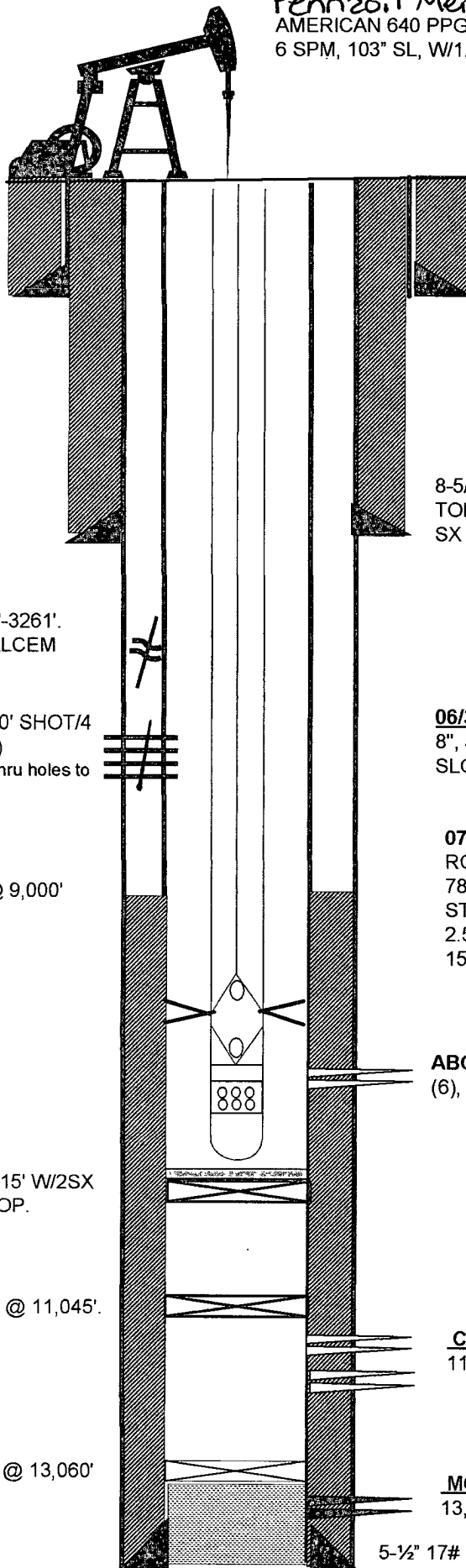
TAG CMT @ 3197'. DO CMT FR/3197' TO CMT RET. @ 3201'. FALL OUT OF CMT @ 3250'. TAGGED CMT RETAINER @ 3359'. DO RET. & PUSHED BOT DWM TO 5620'. TAGGED CMT @ 4620'. DO FR/4620'-4743'. TAGGED CMT @ 4743', DO CMT TO 4817'. RIH & TAGGED SD @ 4905'. SET PKR @ 3203'. SWBD TBG TO 2900' IN 3 RUNS. SWI FOR 1 HR. RIH W/SWB FL @ 2900' FS. NO FLD ENTRY. RD SWAB. REL & POOH W/PKR. RIH & CIRC SD OFF RBP. LATCHED ONTO & REL RBP. POOH & LD RBP. POOH, LD WS. RIH W/EQUIP. RWTP.

07/14/11:

24 HR WELL TST: 1 BO, 11 W, 0 MCF, (CSG PRESS 3 PSIG), 19 RT, FLAP - 0' (WELL PMPD OFF), AMERICAN 640 PPG UNIT, 6 SPM, 103" SL, W/1.25" PMP

Pennzoil Merit State 1
 AMERICAN 640 PPG UNIT
 6 SPM, 103" SL, W/1.25" PMP.

ELEV: GL: 4108
 KB: 4128'



13-3/8" 48# H-40 ST&C CSG SET @
 350'. CMT W/425 SX

8-5/8" 32# K-55 & 1410.7' 8-5/8" 24# K-55 CSG ON
 TOP SET @ 4735'. CMT W/1200 SX LITE CMT & 200
 SX "C". NOT CIRC.

CSG LEAK FR/3230'-3261'.
 CMT'D W/394SX HALCEM

5-1/2" CSG @ 4770' SHOT/4
 HOLES. (6/15/11)
 Squeezed cement thru holes to
 repair csg leak

06/30/11: 276 JTS 2-7/8" J-55 TBG, 5-1/2" TAC, 9 JTS 2-7/
 8", J-55 TBG, 2-7/8" TK-99 IPC TBG, 2-7/8" SN, 2-7/8"
 SLOTTED MA. TAC @ 8749'. SN @ 9067'. EOT @ 9084'.

TOC @ 9,000'

07/01/11: 1-1/2" X 26' NEW SMPR, 1" X 8', 6', 4' D-78 NEW
 ROD SUBS, 100 - 1" D-78 NEW RODS (11), 248 - 7/8" D-
 78 NEW RODS (11), 12 - 1-1/2" NEW K BARS, 7/8" X 4'
 STBLZ SUB W/3/4" PINS, RHBO.
 2.5" X 1.25" RHBC-24'-5 WILSON EXCH PMP (SN OEP-
 157) W/1-1/4" X 6' GA

ABO PERFS FR/8844'-47' (6), 8884'-92' (16), 8920'-23'
 (6), 8947'-48' (2) & 8970'-76' (12). TTL 42 HOLES

CIBP @ 9115' W/2SX
 CMT ON TOP.

CIBP @ 11,045'.

CISCO PERFS: 11,095'- 11,104', 11,111'-11,114',
 11,122'-11,125', 11,134'-11,148' 11,154'-11,163'.

CMT RET @ 13,060'

MORROW PERFS:
 13,198'-13,305' SQZ'D W/ 150 SX

5-1/2" 17# S-95, 17# N-80 LT&C & 17# N-80 BUTTRESS
 CSG SET @ 13,545'. CMT'D W/ 1050 SX LITE CMT & 400
 SX "H" CMT. CALC TOC @ 9000'.

PBTD: 9,100'
 TD: 13,545'