Submit to Appropriate District Office Five Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240					nergy, Mi	nerais an	ia inan	лал ке	source	es	July 17, 2008						
District II 1301 W Grand Avenue, Artesia, NM 88210 HOBBS (CD						1. WELL API NO.						
District III							-	30-025-25256 2. Type Of Lease									
1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.							1	1 **									
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								ŀ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
											3. State	UII	& Gas i	Lease	NO.	Aztorini, Vangari Jis a	a reservantaire
WELL COMPLETION OR REFORM REPORT AND LOG																	
4. Reason for fi			, 000	3 000 34							5. Lease l	Vame	or Unit A	.greem	ent Na	me	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							Pennzoil Merit State										
C-144 CI #33; attach this	LOSURE and the pl	ATTA at to th	ACHMENT ne C-144 clo	(Fill in sure rep	boxes #1 throu ort in accordan	igh #9, #15 E ice with 19.1.	Date Rig F 5.17.13.K	Released an NMAC)	nd #32 ar	nd/or	6. Well N	umbe	ī				
9. Type of Com		7			f												
<u> </u>	WELL L	w	ORKOVER	<u> </u>	EEPENING [▲ PLUGBA	ACK ∟	DIFFER	ENT RE	ESERVC	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	OTHI					
8 Name of Ope											9. OGRI		mber				
10. Address of											0053		or Wildo				
	•	a	000	341.37		70701							-				
200 N Los					and, TX Township	79701	7		F4 F	41			ABO No		VI inc	County	
Surface.	Unit Let	ier	Section	+	.	Range	Lo	L	Feet fro		N/S Line	ree		= E/V		 	
BH	Н		18		17S	34E	-		19	980	N		660	-	E	LEA	
13 Date Spudd	 ad 11	Doto	TD Dagat		Is Data Bio	Polososi		16 D-	1. C	-1-4-J (T	d 4 . D.) I17			(DE a D	VD.
	lea 14		e T.D Reach	iea	15. Date Rig	Released		1			Ready to Pr	oduce	e) 17. RT	. Elev	ations etc.)	(DF & RI	ĸВ,
4/27/11 18. Total Measu	urad Danti		28/11		19. Plug Bac	k Mangurad	Donth		/14/20		RT, GR, etc.) 4128 ' KB I Survey Made 21. Type Electric and Other Logs Run					AB Dun	
13,545'	arca Depa	101 44	CII		9115'	K WICASUICU	Берш	20. W	as Direc	aionai bi	ii vey iviad		21. Typ	Lice	ure and	Other LA	igs Kun
22 Producing I	nterval(s)	of this	s completion	- Ton				_!				Т					
ABO	nici vai(3)	OI till.	3 completion	тор,	Bottom, Ivame												
23.				(ASING R	ECORD	(Reno	rt all str	inos s	et in v	vell)	-					
CASING S	SIZE	T W	VEIGHT LB		CASING RECORD (Repor			LE SIZE CEMENTING			G RF	RECORD AMOUNT PULLED					
13-3			48#					.7-1/2 425				······					
T				a.ii	1												
8-5/		+-	32#, 2	4#				11		1400 SX							
5-1/	/2	+	17#		13545			7-7/8		1450							
		+															
		<u> </u>			<u> </u>		<u> </u>								<u> </u>		
24.					ER RECOR					25.	7	TUB!	ING RE	COR	D_		
SIZE	TO	OP _	P BOT		TOM SACKS CI		EMENT SCREEN		EEN	SIZI	<u> </u>		DEPTH	SET		PACKER	t SET
								2-		2-	7/8		9084				
26. Perforation	record (1	nterval	l, size, and n	umber)				27. ACI	D, SHO	OT, FRA	ACTURE	, CEI	MENT, S	OEE	ZE, E	ГС.	-
			_					DEPTH					AND KÍN				
4770', 320	03' - 3	3261'	•		4770					SHOT 4 HOLES, SQZ'D 394 SXS CMN					CMNT		
								THRU HOLES TO SQZ CSG LEAK									
8844' - 89	9/6'							88441	- 897	76'	PERF	42	HOLES	TOI	T.		
28.						PR	<u>ODUC</u>	TION									
Date First Produ	ection				thod (Flowing	g, gas lift, pur	mping - Si	ze and type	e pump)				Well St	atus (F	Prod o	r Shut-in))
7/15/2011			PUMP:	ING									PROD				
Date of Test 7/16/2011		24	rs Tested	C	Choke Size	Prod'n For Test Perio	r (Oil - Bbl. -		Gas - M0 0	i	Water L 1	- Bbl.	(Gas - O	ıl Ratio	
Flow Tubing Press		Casin	ng Pressure		Calculated 24- Iour Rate	Oil - Bbl. 1		Gas - M	CF	Wate	er - Bbl.		Oil Gra	vity -	API -(0	Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, et											30. Test Witnessed By						
31. List Attachr	ments							•									
1		3,C-1	104,C-14	4. W1	BD												
32. If a tempora	ıry pit was	used a	at the well, a	ttach a	plat with the lo	cation of the	temporar	y pit.	·				1				
33 If an on-site	burial wa	s used	at the well,	report ti	he exact location	on of the on-s Latitude		:		Longi	tude	12		N/	AD:	1927	1983
I hereby certif	y that the	infor	mation sho	wn on			s true and	d complet	e to the	best of	my know	ledge	e and bel				
Signature E-mail address	Sher	Ly) sher	HCL ry pack@	xtoen	Printe Name ergy. com		Sherr	y Pack		Title	e Regui	Lato	ry Ana	lyst	Date	7/19	/2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northeas	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp		T. Chinle	T.				
T. Penn	T.	T. Permain	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No 2, from	to	No. 4, from	to
	IMPOR ⁻	TANT WATER SANDS	
	ater inflow and elevation to which w		
No. 1, from	to	feet	
No. 2, from	· · · · · · to	feet	
No. 3. from	to	feet	
		200 (Attack additional about it	S

Thickness Thickness

From	То	in Feet	Lithology	From	То	in Feet	Lithology