

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources JUL 13 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-025-39993						
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)				2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No OG-1999						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5 Lease Name or Unit Agreement Name Lea KG State						
8 Name of Operator Mack Energy Corporation				6 Well Number 10						
10 Address of Operator P.O. Box 960 Artesia, NM 88210				9 OGRID 013837						
11 Pool name or Wildcat Corbin Abo Vacuum; Grayburg San-Andres										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P.	35	17S	33E		330	South	990	East	Lea
BII:										
13 Date Spudded 4/16/2011	14 Date T D Reached 5/15/2011	15 Date Rig Released 5/19/2011		16 Date Completed (Ready to Produce) 6/20/2011		17 Elevations (DF and RKB, RT, GR, etc) 4118' GR				
18 Total Measured Depth of Well 9145'		19 Plug Back Measured Depth 9141'		20 Was Directional Survey Made? No		21 Gamma Ray, Neutron, Density, Run Lateralog, Spectral Gamma Ray				
22 Producing Interval(s), of this completion - Top, Bottom, Name 8833.5-8956' Vacuum; Grayburg San-Andres Abo										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8, ST&C		24		1530'		12 1/4"		755sx		None
5 1/2", L-80		17		9141'		7 7/8"		2200sx		None
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8" L-80	8980'				
26 Perforation record (interval, size, and number) 8833.5-8919.5', .41, 58 holes 8936-8956', .41, 40 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8833-8956' AMOUNT AND KIND MATERIAL USED See C-103 for details				
28 PRODUCTION										
Date First Production 6/25/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2x 24' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 7/8/2011	Hours Tested 24hours	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 175	Water - Bbl 270	Gas - Oil Ratio 1944			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 90	Gas - MCF 175	Water - Bbl 270	Oil Gravity - API - (Corr) 33.200				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Robert C. Chase				
31 List Attachments Deviation Survey, Logs										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>		Date <u>7.12.11</u>				
E-mail Address <u>jerrys@mec.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1710	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2883	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2915	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3306	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3927	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4305	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4688	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6614	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8358	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology