Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District I 1625 N. French Dr , Hobbs, NM 88240BE District II	o OCD	30-025-39993 i
1301 W Grand Ave , Artesia, NM 8821 0	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III I 000 Rio Brazos Rd., Aztec, NM 8741 0	3 2011 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECE	VED	OG-1999
SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lea KG State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 10
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Mack Energy Corporation		013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Vacuum; Grayburg San Andres Abo
4. Well Location	220 a a Cauth	000 c c u Fast line
Unit Letter P	330 feet from the South line and	990 feet from the East line
Section 35	Township 17S Range 33E	TVIVII IVI County
	11. Elevation (Show whether DR, RKB, RT, GR e. 4118' GR	ic.)
	1110 0.1	
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO:	JBSEQUENT REPORT OF:
NOTICE OF IN PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON REMEDIALWO	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	======================================
DOWNHOLE COMMINGLE		
OTHER:	OTHER.	Completion 🔀
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed we	rk). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or-recompletion.	1.1	-
6/7/2011 Perforated 8936-8956' 40 holes. 6/8/2011 Acidized w/ 2000 gals 15% HCL.		
6/9/2011 Perforated 8833.5-8919.5' 58 holes.		
6/16/2011 Frac 8833.5-8919.5' w/ 128,953gals Viking 2500, 8,610gals Aqua Frac 2500, 136,455# White Sand 20/40, 34,358#		
Super LC 20/40.		
6/20/2011 RIH w/ 276 jts 2 7/8" L-80 6.5# tubing, SN @ 8980', 2 1/2 x 2 x 24" pump.		
· ·		
Smud Data	, Rig Release Date:	
Spud Date: 4/16/201	1 Rig Release Date.	5/19/2011
I hereby certify that the information	above is true slid complete to the best of my knowle	edge and belief.
	,	
SIGNATURE Com W.	Shane IITLE Production Clerk	DATE 7.12/1
SIGNATURE July 20.	THEE.	
Type or print name Jerry W. Sherre		(= = = \ = 10 1000
	II E-mail address: jerrys@mack	energycorp.com PHONE: (575)748-1288
For State Use Only	E-mail address: jerrys@mack	
For State Use Only APPROVED BY:	E-mail address: jerrys@mack	DATE DATE DATE