


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">JUL 27 2011</div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38642		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Silver Oak	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER DHC					
2. Name of Operator Plantation Oprating, LLC				8. Well No. 1	
3. Address of Operator 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041				9. Pool name or Wildcat Wildcat Delaware / Scharb; Wolfcamp / Scharb; Bone Spring	
4. Well Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line Section 6 Township 19S Range 35E NMPM Lea County					
10. Date Spudded 1/15/2008	11. Date T.D. Reached 2/10/2008	12. Date Compl. (Ready to Prod.) 3/28/2011	13. Elevations (DF& RKB, RT, GR, etc.) 3938' GR	14. Elev. Casinghead	
15. Total Depth 11,500'	16. Plug Back T.D. 11,475'	17. If Multiple Compl. How Many Zones? Three	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6730-6736' Wildcat Delaware; 9672-10,938' Scharb; Bone Spring; 11,320-11,350' Scharb; Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	425'	17.5"	440 sx	15 sx
8.625"	32#	3450'	11"	1100 sx	215 sx
5.5"	17#	11,500'	7.875"	2550 sx	331 sx
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6,730-6,736' 6 SPF, 36 holes, .42 shot size 9672-10,938' 2 SPF, 124 holes, .41 shot size 11,320-11,350' 2 SPF, 60 holes, .41 shot size			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production 3/28/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. Or Shut-in) Producing	
Date of Test 4/14/2011	Hours Tested 24 hrs.	Choke Size Open	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 1
Flow Tubing Press.	Casing Pressure 39	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 1	Water - Bbl. 100
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By		
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kimberly Faldyn		Title Engineering Tech	
E-mail Address kfaldyn@plantationpetro.com				Date 7/25/2011	

JUL 28 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
F. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3700 MVD	T. Devonian	T. Menefee	T. Madison
T. Queen 4632 MVD	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring 7696 MVD	T. Entrada	T.
F. Abo	T. Santa Rosa	T. Wingate	T.
T. Wolfcamp 11148 MVD	T. Cimarron Anhy	F. Chinle	T.
T. Penn	F. Hueco	T. Permian	T.
T. Cisco (Bough C)	T. Delaware 6092 MVD	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology