

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD
JUL 27 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crossroads 22 State Com
8. Well Number 2H
9. OGRID Number 14187
10. Pool name or Wildcat Flying M Abo/Wildcat Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4370' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marshall & Winston, Inc.

3. Address of Operator
P. O. Box 50880, Midland, TX 79710-0880

4. Well Location
Unit Letter B : 400 feet from the North line and 1980 feet from the East line
Section 22 Township 9S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf, Frac & Flwback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/01/11 TD 12,309'. Drilled cmt f/ 12170-12258'. PBDT 12258'.
07/08/11 Spot 4500 gal 7 1/2% NEFE acid. Pressure up to 4100#, guns fired, pmpd acid in perms f/ 11900-12250'.
Pmpd 542 bbls of fresh water to displace acid into formation.
07/18/11 Frac Stage #1 f/ 11900-12250' (45 holes). MIP 7616# @ 43 BPM, ISIP 5942#.
Frac Stage #2 f/ 11100-11750' (44 holes). MIP 7706# @ 35.4 BPM, ISIP 6367#.
Frac Stage #3 f/ 10280-10850' (44 holes). MIP 8050# @ 33.6 BPM, ISIP 6777#.
Frac Stage #4 f/ 9065-9775' (43 holes). MIP 7862# @ 31.5 BPM, ISIP 7005#.
Total Stimulation: 150,044 gals 20# Linear Gel +
486,326 gals Viking D 2400 +
39,542 gals 15% HCL acid.
Fluid was laden w/ 476,644# 20/40 brown sand & 40/70 white sand.
BLTR 15494. RD frac equip. Flowing back.

Spud Date:

04/18/11

Rig Release Date:

06/16/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE

07/25/11

Type or print name Gabe Herrera

E-mail address: gherrera@mar-win.com

PHONE: 432-684-6373

For State Use Only

APPROVED BY:

TITLE

CEMENTUM ENGINEER

DATE

JUL 28 2011

Conditions of Approval (if any):