Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HUBBS OQD

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

JUL 28 2 MLease Serial No.

LC-063965 032592B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	torm for proposals to d Use Form 3160-3 (APD	irill or to re-enter a f) for such propos	ASECEIVE	D			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. Cooper Jal Unit- NM 70926X 8. Well Name and No. Cooper Jal Unit #141			
1. Type of Well							
☑ Oil Well ☐ Gas Well ☐ Other							
2 Name of Operator Resaca Operating Company				9 API Well No. 30-025-11292			
3a. Address	Phone No (include area	· · · · · · · · · · · · · · · · · · ·					
1331 Lamar Street, Suite 1450	(432) 580-8500	Jalmat; Tansill-Yates-7Rivers					
4. Location of Well (Footage, Sec., T.		· · · · · · · · · · · · · · · · · · ·	11. Country or Parish, State				
Unit D, 330' FNL, 330' FWL, Sec. 30, T-24S, R			Lea	County, NM			
12 CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF AC				TION			
Notice of Intent	Acidize	Deepen	Prod	iction (Start/Resume)	Water Shut-C	Off	
	Alter Casing	▼ Fracture Treat	Recla	mation	Well Integrit		
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Clean Out & add		bb
Buosequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon	perforations		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal	***************************************		
determined that the site is ready for 1.) MIRU Pulling Unit & Above Grot 2.) RIH w/ 4 1/4" Bit & PU Swivel; C 3.) Perforated Yates f/ 3064'-3076', 7 Rivers f/ 3206'-3210', 3224'-3226' 4.) RU Service Company & prepare 5.) Frac'd Perfs 2980'-3334' w/ 9000 Coated Brady Brown Sand. 6.) RD Service Co. Installed adjustate pressure depleted. 7.) POOH w/ work string & laid dow 8.) RIH w/ 2 7/8" tubing, pump & roc 9.) RDMO Pulling Unit, cleaned local	und Steel Pit. 4/6/11 cleaned out to 3335'. 3084'-3088', 3100'-3106', 3152', 3239'-3241', 3247'-3255', 327 d to fracture stimulate well dow gals 15% Acid, 366 Ball Seal ble choke manifold w/ pressure n packer; cleaned out frac sand	'1'-3275', 3292'-3298', 3 n 4 1/2" work string. ers, 847,000 SCF Nitrog e gauge. Flowed back w d to PBTD @ 3335'.	305'-3315', 3 en, 100,000#	321'-3329', 3332' <u>-333</u> s 16/30 Brady Browr	14' (2 JHPF, 46', 92 1 Sand & 100,000#	2 holes). /s 16/30 R	lesin
14. I hereby certify that the foregoing is t	ed)						
Melanie Reyes		Title Engine	Title Engineer Assistant				
Signature //		Date 05/31/2	2011	LOOSOTED	EUB BEU	NRN	
	THIS SPACE FOI	R FEDERAL OR S	TATE OF	ICE USE	-1-10-11-11-11-11-11-11-11-11-11-11-11-1	1	
Approved by				1			
•		Title		JUU	2 4 2011	{	{
Conditions of approval, if any, are attached	. Approval of this notice does not v			1/1	2	<u> </u>	1

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

that the applicant holds legal or equitable title to those rights in the subject lease which would