Submit 1 Copy To Appropriate District	State of New Mex	xico	Form C-103						
Office District I	Energy, Minerals and Natur	al Resources	October 13, 2009						
1625 N French Dr., Hobbs, NM 88240BBS	20.0	WELL API NO. 30-025-34407							
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	DIVISION 5 In	5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd, Aztec, NM 87410 8	cis Dr.	STATE S FEE							
	Santa Fe, NM 87	505 6. St	6. State Oil & Gas Lease No.						
District IV 1220 S St. Francis Dr., Santa Fe, NM, 87505	ren								
SUNDRY NOTICE	ES AND REPORTS ON WELLS	· 7. L	ease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSAL	IG BACK TO A								
DIFFERENT RESERVOIR. USE "APPLICAT		MONUMENT 23 STATE							
PROPOSALS) 1. Type of Well: Oil Well Ga	8. W	/ell Number 23							
2. Name of Operator	9. 0	9. OGRID Number 4323							
CHEVRON U.S.A. INC.									
3. Address of Operator	ì	10. Pool name or Wildcat							
15 SMITH ROAD, MIDLAND, TEX	AS 79705	MOI	MONUMENT; YESO, NW						
4. Well Location	0								
	rom the SOUTH line and 869								
Section 23 Township 19S Range 36E NMPM County LEA									
- 1 4 (1) - 2 (2) [1] 表面描述的"心理的" (2) [2] [2] [2] [2] [2] [2] [2] [2] [2] [2]	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)							
1 人名英格兰斯 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3730' GL		11. 可以通知的有法知识的要求的						
12. Check App	propriate Box to Indicate Na	ature of Notice, Repo	rt or Other Data						
•	* *								
NOTICE OF INTE		BSEQUENT REPORT OF: RK □ ALTERING CASING □							
PERFORM REMEDIAL WORK []	REMEDIAL WORK								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE									
BOWN IOLE COMMITTEE									
OTHER:			IPLETION & INTENT TO TA						
13. Describe proposed or complete	ed operations. (Clearly state all p	pertinent details, and give	pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
proposed completion of recon	ipietion.								
5-21-11: MIRU. 5-25-11: TIH W/C	IBP & SET @ 7125'. 5-26-11:	PERF 6708-6712, 6759-6	766, 6777-6780, 6832-6836,						
6842-6847, 6905-6908. TIH W/BAILE	ER TO DROP CMT ON TOP OF	PLUG. 5-27-11: SET I	RBP @ 6933. SET PKR @ 6792.						
5-28-11: ACIDIZE W/39 BBLS ACID	D. SET PKR @ 6580. FINISH FL	USHING TBG. SWAB.	100% WATER. NO OIL.						
5-31-11: REL PKR. 6-01-11: SET F	'KR @ 6650'. ACIDIZE PERFS	6708-6908 W/5000 GAL	S 20% NEFE HCL ACID.						
6-02-11: SWAB. ALL WATER & NO	OIL. 6-03-11: REL PKR. REL	, RBP. SET RBP @ 6810	SET PKR @ 6560. SWAB.						
6-04-11: NO PRESSURE ON TBG. SWAB. RECOVERED 227 BBLS WATER. NO OIL. DECISION IS MADE TO TA WELL.									
6-06-11: REL PKR. REL RBP. SET CIBP @ 6650'. PRESSURE UP TO 500 PSI ON PLUG. OK. TIH W/2 7/8" BP, PERF SUB & SN ON TBG. 6-07-11: TIH W/STEEL RODS. TOH & LD RODS. DISPLACE WELL W/180 BBLS PKR FLUID.									
RIG DOWN. W/O TA APPROVAL.									
***Attached, is an intent to TA this well. Upon approval of the intent, NMOCD will be notified to witness MIT.									
F									
Spud Date:	Rig Release Da	ite:							
· L									
I hereby certify that the information about	ove is true and complete to the be	est of my knowledge and	belief.						
δ . (,)	2 1 -								
SIGNATURE DENSE VINT	TITLE REG	ULATORY SPECIALIS	T DATE 07-06-2011						
	DECNI E III II		DHONE 422 (25 525						
Type or print name DENISE PINKEL For State Use Only	RTON E-mail address: <u>leak</u>	keja@cnevron.com	PHONE: 432-687-7375						
rui State Use Offiy		ROLEMA ENGINEER	4111 0 -						
APPROVED BY:	TITLE	freezewa maantani	DATE JUL 29 2011						
Conditions of Approval (if any):	7n .m	, At							
· •	A Monume	nt Abo	•						

Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural MORES OCD						Form C-105 July 17, 2008										
1625 N French Dr , Hobbs, NM 88240 District II											1. WELL API NO.									
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 0 8 2011 1220 South St. Francis Dr.						30-025-34407 2. Type of Lease 									
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM 87505							Santa Fe, N				ECEVE	:D	3 State Oil & Gas Lease No.							
		LET	TION C)R R	RECC	MPL	ETION RE	POF	RT A	ΝĎ	TÖĞ"	3150					整整 图			
4 Reason for filing: ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Lease Name or Unit Agreement Name MONUMENT 23 STATE Well Number											
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/o #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)							d/or	23												
7 Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8 Name of Opera	tor				DEELL		ZI ECOBACI	<u>` </u>	DII 1 L		TRESER	10	9. OGRID							
10. Address of Or		ON U	S.A INC	<i>).</i>	·								4323 11. Pool name	or W	ildcat		·			
15 SMITH ROAL		ANID	TEVAC	70705	-								MONUMENT, YESO, NW							
12.Location	Unit Ltr	Ť	Section	19703	Township		Range Lot			Feet from		the	N/S Line	Feet	Feet from the		Line	County		
	L		23		19-S		36-E				1700		NORTH	869		WES	T	LEA		
вн:										\neg	· - ·									
13. Date Spudded 05-21-11			D. Reach	ed	15 E	Date Rig Released 06-07-11				16. Date Completed 06-0				luce)			7. Elevations (DF and RKB, RT, GR, etc.) 3730' GL			
18. Total Measured Depth of Well 7502'			19. Plug Back Measured Depth 6650'				20. Was Directiona NO			I Survey Made?	21 Type Electric and Other L N/A				ther Logs Run					
22 Producing Into 6708-6908' Y		of this	completi	on - T																
23	· - 1		WELOU IT	I D /D			ING REC	ORI	D (R			ring			CORR	, <u>.</u>		DIVI DO		
CASING SIZ	ČE .		WEIGHT	LB/F	Τ.		DEPTH SET			HOI	LE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED		
· · · · · · · · · · · · · · · · · · ·											NO CHANGE									
															,					
24.				LINER RECORD			25.													
SIZE	TOP			BOT	OTTOM SACKS CEMENT			ENT	SCREEN SIZ		E DEPTH SET 7187'		T PACKER SET							
									2 /			//0 //0/								
6708-6712, 6759-	6766, 67	77-67	80, 6832-	6836,	6842-6	847, 690)5-6908		27.	ACII	D, SHOT,	, FRA	ACTURE, CE	MEN	IT, SQU	JEEZE,	ETC.			
									DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED								
									6708-6908'			ACIDIZE W/5000 GALS 20% NEFE HCL								
28								PRO	DDU	CT	ION		l			-				
Date First Product	tion		Pro	oductio	on Meth	od (Flo	wing, gas lift, pi)	Well Status					* () * (i)		
Date of Test		urs Tested Chol		hoke Size Prod'n For Test Period		Oil - Bbl Gas		SHUT-IN MA Water - Bbl		KING ONLY WATER I Gas - Oil Ratio										
Flow Tubing Press	Casın	g Pres	ssure		Calculated 24- Oil - Bbl. Hour Rate		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)			r.)						
29 Disposition of Gas (Sold, used for fuel, ve			vente	ented etc)					1 30		ect Witn	st Witnessed By								
31. List Attachments																				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial																				
55. II all 011-310 00	ariar was	useu	at the wei	i, repo	it the c.	tact loca	Latitude	ite oui	ıaı				Longitude `				N/A	D 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature WINTSU FULTUTU Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-06-2011																				
E-mail Addres	s <u>leal</u>	cejd@	@chevro	n.co	<u>m</u>								-//							
													F	—						