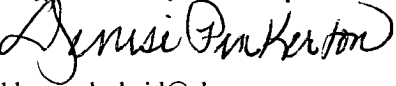


Submit To Appropriate District Office Two Copies District I- 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		RECEIVED JUL 08 2011				1. WELL API NO. 30-025-34974				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name F.B. DAVIS 6. Well Number 7				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat LANGLEIE MATTIX;7 RVR QN GRAYBURG				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	8	23-S	37-E		1650	NORTH	1650	EAST	LEA
BH:										
13. Date Spudded 04-01-11	14. Date T.D. Reached		15. Date Rig Released 5-12-11		16. Date Completed (Ready to Produce) 4-19-11			17. Elevations (DF and RKB, RT, GR, etc) 3324' GL		
18. Total Measured Depth of Well 7650'			19. Plug Back Measured Depth 5550'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run CMT BOND LOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3733-3909' GRAYBURG										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	4111'			
3900-3909, 3870-76, 3880-89, 3845-53, 3860-64, 3818-24, 3845-53, 3783-88, 3800-04, 3756-60, 3764-68, 3733-43						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3733-3909		ACIDIZE W/50 BBLs 2% KCL		
						3733-3909		FRAC W/88,000 GALS YF125 & SAND		
28. PRODUCTION										
Date First Production 05-13-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 06-19-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 168	Water - Bbl. 238	Gas - Oil Ratio 3000			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-06-2011							
E-mail Address leakejd@chevron.com										