

HOBBS OCD

JUL 11 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HANSEN STATE
8. Well Number 012
9. OGRID Number 873
10. Pool name or Wildcat MONUMENT; ABO, SE & MONUMENT; TUBB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1650 feet from the NORTH line and 330 feet from the EAST line
Section 16 Township 20S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3547' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC - ADDED TUBB TO ABO ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-23-2011: RIH W/3 1/8" SLICK GUN & PERF TUBB @

6354', 6356', 6360', 6390', 6416', 6418', 6420', 6432', 6435', 6437', 6440', 6435', 6437', 6440', 6435', 6456', 6463', 6467', 6472', 6476', 6489', 6492', 6494', 6496', 6507', 6511', 6516', 6523', 6526', 6528', 6530', 6544', 6546'. 1 SPF. 120 DEG PHASE. 30 HOLES

05-24-2011: ACID TREAT TUBB PERFS WITH 3000 GALS 15% HCL NEFE ACID.

05-27-2011: FRAC TUBB: W/41,666g BF 30 W/80,000# 20/40 OTTAWA SD, 20,000# 6# SLC; 147 BBLS 20# GEL FLUSH.

05-31-2011: DRILL OUT CBP @ 6830'. RIH WITH TBG TO PBTD @ 7500'. CIRC HOLE CLEAN.

06-01-2011: RIH W/ 2-7/8" TBG; ETD 7421; SN 7391; TAC 6220.

06-02-2011: RIH WITH PUMP AND RODS. SPACE OUT PUMP. LOAD TBG AND CHECK PUMP ACTION TO 500#. RD PU AND CLEAN LOCATION. PUMPING ABO AND TUBB.

06-17-2011: PUMP STUCK; MIRU MESA, GS FULL OF FRAC SAND; PREP TO CLEAN OUT.

06-23-2011: PUSH CIBP TO 7630' CIRC HOLE CLEAN TOH WITH TBG AND TOOLS TIH WITH PROD TBG ND BOP NU WH CI SDFN PREP TO RUN RODS AND PUMP RETURN TO PROD; PUMPING ABO AND TUBB.

Spud Date: 10/05/2011

Rig Release Date: 10/25/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bev Hatfield

TITLE SR. STAFF ENGR TECH

DATE 07/07/2011

Type or print name BEV HATFIELD

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE JUL 29 2011

Conditions of Approval (if any):

DHC-4409