

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUL 11 2011
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-015-39563
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 HANSEN STATE
 6. Well Number.
 012

7. Type of Completion.
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 APACHE CORPORATION

9. OGRID
 873

10. Address of Operator
 303 VETERANS AIRPARK LANE, STE 3000
 MIDLAND, TX 79705

11. Pool name or Wildcat
 Monument;Abo,SE & Monument;Tubb

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	16	20S	37E		1650	NORTH	330	EAST	LEA
BH:										

13. Date Spudded 10/05/2011	14. Date T.D. Reached 10/24/2011	15. Date Rig Released 10/25/2011	16. Date Completed (Ready to Produce) 06/02/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3547' GR
18. Total Measured Depth of Well 7700	19. Plug Back Measured Depth 7630	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 TUBB: 6354-6546; ABO 6928-7532

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1075	17-1/2	1010 SX CLASS C	
8-5/8	32	4190	12-1/4	1535 SX CLASS C	
5-1/2	17	7700	7-7/8	908 SX CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7421	

26. Perforation record (interval, size, and number) 6354-6546, 1 JSPF, 30 HOLES - TUBB 6928-7532, 2 JSPF, 494 HOLES - ABO	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6354-6546 - TUBB	3000g 15%HCL, 41666g BF 30 W/100,000# SD, 147 BBL GEL
6928-7532 - ABO	12,200 GAL 15% HCL NEFE	

PRODUCTION

28. Date First Production 06/02/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod or Shut-in) Prod		
Date of Test 07/02/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 251	Water - Bbl. 147	Gas - Oil Ratio 8964
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 11-12-2010

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Beverly Hatfield* Printed Name BEV HATFIELD Title SR STAFF ENGR TECH Date 07/07/2011
 E-mail Address beverly.hatfield@apachecorp.com

DHC-4409

[Handwritten Signature]

