Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR PROBLEM OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

JNDRY	NOTICES	AND	REPORTS	ON	WELLS re-enteren	0 Q	
t use th	is form for	propos	als to drill	or to	re-ente	20	

SU Do no

5. Lease Serial No. NMNM-40450 If Indian, Allottee or Tribe Name

abandoned w	vell. Use Form 3160-3 (Al	PD) for such pro	pposals.		
SUBMIT IN TR	RIPLICATE- Other instru	ctions on rever	se side.	7. If Unit or	r CA/Agreement, Name and/or No
l Type of Well ✓ Oil Well	Gas Well Other			'	me and No
2. Name of Operator Nadel and C	8. Well Name and No. Bola 7 Federal #5 9. API Well No.				
3a. Address PO BOX 1936 ~ ROSWELL		3b Phone No. (include 575.623.6601	area code)	30-025-	,
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	7		Delawa	7
360' FNL & 330' FWL, Sec. 7	, T18S, R32E				or Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATUR	E OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	bandon	Water Shut-Off Well Integrity Other Production csg and cmt report
following completion of the intesting has been completed. Find determined that the site is read. BLM Bond No. NMB0052 Surety Bond NO. B00423: Production String 7/1/11: Run 130 jts. 5 1/2" J-55 1	20 0	oults in a multiple comp and only after all requirer class "C" 50/50+10	letion or recompletion nents, including reclar % Bentonite+.3%F	in a new interval nation, have been the control of	a, a Form 3160-4 shall be filed once in completed, and the operator has below the operator has been been below the operator has been been been been been been been bee
					OR RECORD
	TOC?			JUL 2 4 Br	
14. I hereby certify that the fore Name (Printed/Typed)			BYKE	ARLSBAD F	IELD OFFICE
Tammy R. Link Signature	P 4. 1	Date	oduction-Tech-	07/07/2011	,
amy	THIS SPACE FOR FE		TATE OFFICE	USE	
		T			- KU
	attached. Approval of this notice doe l or equitable title to those rights in the conduct operations thereon.	es not warrant or	fice	D	ate
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a cr lent statements or representations as t	nme for any person kno to any matter within its	owingly and willfully jurisdiction.	to make to any	department or agency of the Unite

(Instructions on page 2)

SUMMARY CASING AND CEMENTING REPORT

STRING: **PRIMARY**

DATE: 7/1/2011

OPERATOR:

NADEL & GUSSMAN HEYCO

WELL: BOLA 7 FED. #5

CONTRACTOR:

PATRIOT

RIG: #1

REP: RUSSELL BERRYMAN

CASING DETAIL

HOLE SIZE:

7.875"

DEPTH: 5465

5.5" HOLE

5465.00

5.5" FLOAT SHOE

1.25 5463.75

2 JT. 5.5" J-55 17 # CASING

84.02

5.5" FLOAT COLLAR

5379.73 1.25

128 JTS 5.5"J-55 17# CASING

5378.48

5381.51 -3.03

KB TO GL

18.00

CENTRALIZERS PLACED @ 1 ON EACH SHOE JT. NEXT 23 EVERY OTHER IT

REMARKS:

TOTAL CASING DELIVERED....133

ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.

. CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING

CASING NOT USED3 JTS.

DISPOSITION NGP YARD

CEMENTING DATA

COMPANY: RISING STAR

DISTRICT: ODESSA

1ST STAGE:

PREFLUSH: 20bbls F/W SPACER

LEAD:

600 SKS CLASS "C" 50/50+10%BENTONITE+.3%FL-10+5%SALT(BWOW)+.25%R-38

TAIL:

200 SKS STARBOND C+.3%FL-10+.1%C-20+.25%R-38

SUMMARY CASING AND CEMENTING REPORT

NOTE: Did not circulate cement. Had 1400 psi of lift just before plug was seated.

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