

HOBBS OCD

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 28 2011

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200' FSL 990' FWL M 6 T25S R32E
BHL: D 330 FNL & 995 FWL

5. Lease Serial No.
NMLC-061863-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Trionyx 6 Federal 2H

9. API Well No.
3002539949

10. Field and Pool, or Exploratory
Wildcat Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/22/11 - MIRU Spud.

5/24/11 - 5/25/11 - TD 17 1/2" hole @ 750'. RIH w/ 18 jts 13 3/8" 48# H40 STC csg & set @ 750'. RU BJ & lead w/ 850 sx C. Yld 1.75 cf/sx. Tail w/ 250 sx C. Yld 1.35 cf/sx. Circ 113 sx to surf. WOC. Test to 385 psi w/ nitrogen, held good. NU BOP test to 3000 psi H and 250 psi L, 10 mins, good. Notified BLM test and cementing.

5/29/11 - TD 12 1/4" hole @ 4355'. Test BOPs. RIH w/ 96 jts 9 5/8" 40# J55 LTC csg & set @ 4352'. RIH w/ centralizers every 4th jt to surf. RU BJ & lead w/ 1150 sx C, Yld 1.04 cf/sx. Tail w/ 300 sx C, Yld 1.38 cf/sx. Circ 501 sx to surf. WOC. Notified BLM, J. Johnson on location.

5/31/11 - Test BOP 5000 psi H 250 L 10 mins, good. Test csg 1500 psi 30 mins, good. DV Tool @ 5965'.

6/5/11 - TD PH @ 8764'. TOOH for Caliper Log & Whipstock run. RU WL. CHC. Set cmt plug w/ 425 sx H, Yld 1.18 cf/sx.

6/20/11 - 6/22/11 - TD 8 3/4" hole @ 13,256'. Notified BLM CO 5 1/2" csg rams & retest doors on BOP; 250 psi L & 3500 psi H 10 mins, good.

6/25/11 - RIH w/ csg as follows: 7248.97' of 10 stage pkr plus 135 jts 17# HCP-110 LTC & 124 jts 17# P110 BTC & set @ 13,207'. Notified BLM of cmt job. RU BJ Lead w/ 235 sx C, Yld 2.88 cf/sx and tail w/ 200 sx POZ 60:40.

Yld 1.37 cf/sx. ETOC 2823'.

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 6/28/2011

(This space for Federal or State Office use)

Approved by [Signature] Title [Signature] Date _____
Conditions of approval, if any:

This is a false statement, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

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