Form 3160-5 (August 2007)

UNITED STATES

HOBBS OCD

OCD. Hobbs FORM APPROVED

	PARTMENT OF THE II UREAU OF LAND MANA				July 31, 2010
CUNDDY	5. Lease Serial No. NMLC029405B				
Do not use thi	6. If Indian, Allottee of	or Tribe Name			
abandoned wei	I. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.	**************************************	<u></u> ,	
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	14(D)	7 If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well	8 Well Name and No.				
Oil Well Gas Well Oth	BC FEDERAL 60				
Name of Operator COG OPERATING LLC	9 API Well No. 30-025-40097-0	00-X1			
3a Address 550 WEST TEXAS AVENUES MIDLAND, TX 79701-4287	10. Field and Pool, or Exploratory MALJAMAR ; ソクシロ				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
Sec 20 T17S R32E NWNW 1	LEA COUNTY, NM				
12. CHECK APPE	COPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	Temporarily Abandon Brilling Operations	
	Convert to Injection	☐ Plug Back	□ Water I	Water Disposal	
13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Addetermined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface locations and measurement the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ired and true vol. N. Required submpletion in a	ertical depths of all pertu bsequent reports shall be new interval, a Form 310	nent markers and zones. c filed within 30 days 50-4 shall be filed once
6/24/11 Spud 17-1/2 @ 6PM. 6/25/11 TD 17-1/2 @ 722. Ra 11:05PM. Circ 205sx. WOC 1 6/27/11 TD 11 @ 2165. Ran 5 6/28/11 Cmt w/400sx C. lead, for 30 min, ok. 7/3/11 TD 7-7/8 @ 7153. 7/4/11 Ran 171jts 5-1/2 L80 1 261sx. WOC 24hrs. RR. Will the following for the follow	8hrs. Test BOP to 2000# 52jts 8-5/8 J55 32# @ 216 200sx C. tail. PD @ 7:02 7# @ 7143. Cmt w/750sx	for 30 min, ok. 65. AM. Circ 147sx. WOC 18hrs. c C. lead, 400sx C. tail. PD @	Test BOP to	o 2000#	

14 I hereby certify	that the foregoing is true and correct. Electronic Submission #112391 verifie For COG OPERATING I Committed to AFMSS for processing by KU	LC, se	nt to the Hobbs					
Name (Printed/T)	yped) CHASITY JACKSON	Title	PREPARER					
Signature	(Electronic Submission)	Date	07/07/2011					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	CCEPTED		AMES A AMOS ACTING FIELD MANAGER	Date 07/24/201				
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	1	Hobbs	<i>7</i>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.