1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico HOBBS Office, Minerals & Natural Resources

Oil Conservation Division

District III
1000 Rio Brazos Rd , Aziec, NM 87410 | 11 28 2011 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S St Franci			- -	2011 12	Santa Fe, N	IM 87505	/1.					3 Co _l	oies
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Printed name:	Natalie	Krueger		\cap		Title:	PEW	DLEU	M BANG	NESA	1		
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E-mail Address	s: nkrue	ger@cim	arex.com				J	UL 2	29 2	U.L.L			
Date: July 2	7, 2011	1	Phone: 432	-620-19	36	-							
Date. July 27, 2011		1.	Phone: 432-620-1936										



State of New Mexico

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 87410

District III

1000 Rig Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Oil Conservation Division 1220 South St. Francis Dr.

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