

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-20645

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-0856

7. Lease Name or Unit Agreement Name

Moped BQP State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Wildcat; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East lineSection 26 Township 15S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4374'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/11 – NU BOP. Tagged stage tool at 5438'. Drilled out stage tool. Circulated hole clean. Pressure tested to 1500 psi, held good.

6/2/11 – Tagged up at 8284'. Drilled down to DV tool at 8306'. Circulated hole clean. Pressure tested DV tool to 1500 psi, held good.

6/5/11 – Pickled tubing and casing with 1000g 15% HCL while displacing hole with 3% KCL water.

6/6/11 – Pressured casing to 1500 psi. Est TOC at 1170'. Perforated Strawn 11,667'-11,676' (24), 11,654'-11,660' (36) and 11,638'-11,642' (24).

6/7/11 – ND BOP. Acidized with 1500g 7-1/2% NEFE Morrow acid with 150 ball sealers.

6/9/11 – Set a 5-1/2" 10K alpha CIBP at 11,610' with 35' cement on top. Tested CIBP to 1500 psi, good.

6/12/11 – Perforated Strawn 11,442'-11,454' (72). Acidized with 1500g 7-1/2% NEFE Morrow acid.

6/14/11 – Set 5-1/2" 10K alpha CIBP at 11,400' with 35' cement on top.

6/15/11 – Perforated Wolfcamp 9493'-9501' (16), 9509'-9513' (8), 9556'-9563' (14) and 9609'-9615' (12). Pumped 2500g dropping 100 ball sealers. Acidized with 8000g 15% NEFE HCL acid. 2-7/8" 6.4# L-80 tubing at 9662'.

WELLBORE SCHEMATIC ATTACHED

Spud Date:

Re-entry 5/10/11

Rig Release Date:

5/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

July 11, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 29 2011

Conditions of Approval (if any):