

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OGD CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

JUL 29 2011

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO
30-025-07077

5. Indicate Type of Lease
STATE ☐ FEE ☒

6 State Oil & Gas Lease No

7 Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8 Well No. 111

9 OGRID No 157984

10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well

Oil Well ☐

Gas Well ☐

Other Injector ☒

2 Name of Operator

Occidental Permian Ltd.

3 Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter D 330 Feet From The North 330 Feet From The West Line
Section D Township 18-S Range 38-E NMPM Lea County

11 Elevation (Show whether DF, RKB, RT GR, etc)
3650' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER: Clean out/Plug back/Sqz ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Kill well. POOH w/injection equipment.
2. Clean out to 4275'.
3. Plug back to 4205'
4. Squeeze casing.
5. Test squeeze.
6. Run back in hole with injection equipment.
7. Test casing for NMOCD.
8. Return well to injection.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

I hereby certify that the information
constructed or
closed according to NMOCD guidelines

☐ a general permit ☐ or an attached, alternative OCD-approved plan

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 07/27/2011

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy.johnson@oxv.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

STAFF MGR

DATE

8-1-2011

CONDITIONS OF APPROVAL IF ANY

AUG 01 2011