

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22108
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator JAY MANAGEMENT CO., LLC		6. State Oil & Gas Lease No. 26537
3. Address of Operator 2425 WEST LOOP SOUTH - STE 810; HOUSTON, TX 77027		7. Lease Name or Unit Agreement Name JFG COLLIER
4. Well Location Unit Letter D : 660 feet from the NORTH line and 810 feet from the WEST line Section 9 Township 11S Range 33E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4302'		9. OGRID Number 247692
		10. Pool name or Wildcat BAGLEY PERMO PENN, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Plan to re-enter well, pull rods and tubing.
2. Test casing and perforations to determine source of excessive water production.
3. Squeeze cement as warranted as per OCD specifications.

NOTE: Any casing leak or perforation to be squeezed will be cleared with OCD Field office prior to work.

4. Return well to production.

Spud Date:

August 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ron Gilbreath*

TITLE

SENIOR STAFF ENGINEER

DATE

28-JUL-2011

Type or print name

RON GILBREATH

E-mail address:

rgilbreath@isramco.jay.com

PHONE:

713/456-7892 Ext 309

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE

8-1-2011

Conditions of Approval (if any).

AUG 01 2011