Submit 1 Copy To Appropriate Office	State of 1	State of New Mexico		Form C-103 October 13, 2009	
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			rai Resources	WELL API NO.	October 13, 2007
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  HÖBBS OCD  OIL CONSERVATION DIVISION			DIVISION	30-025-40001	,
District III 1000 Rio Brazos Rd, Aztec, NM 87410 JUL 29 201 220 South St. Francis Dr. Santa Fe, NM 87505			icis Dr.	5. Indicate Type of Le	FEE [
District 1 v			6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED				VB-853	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Uni	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Zapata BQZ State Cor 8. Well Number		
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other				1H	
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation  3. Address of Operator			025575 10. Pool name or Wil	dcat	
105 South Fourth Street, Artesia, NM 88210				Wildcat; Bone Spring	
4. Well Location					
Surface N BHL C	$\phantom{00000000000000000000000000000000000$	South North		feet from the feet from the	West line West line
	<del></del>				
Section 2 Township 26S Range 32E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3256'GR					
12 Charle Assuranciate Day to Indicate Nations of Nation Dangert on Other Date					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	E OF INTENTION TO:			SEQUENT REPO	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOFT TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR				TERING CASING ☐ .ND A ☐	
TEMPORARILY ABANDON					
DOWNHOLE COMMING	_				
OTHER:			OTHER: Product	ion casing	$\bowtie$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
6/23/11 – Drilled to 8658' KOP and continued to drill directionally. 6/27/11 – Drilled to 9255' and reduced hole to 8-1/2".					
7/13/11 - TD  8-1/2" hole to 13,660'.					
7/15/11 - Set 5-1/2" 20# L-80 LT&C casing at 13,660'. DV tool/stage tool at 7321'. Float collar at 13,567'. Cemented stage 1 with 200					
sx 35:65:6 Poz "H" +6% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 + 1% D112 + 0.125#/sx D130 + 0.125#/sx D130 + 28#/sx D132 + 0.03g/sx D177 + 61#/sx D909 (yld 2.09, wt 12.6). Tailed in with 940 sx Class "C" + 0.2% D046 + 75#/sx D049 + 0.5% D079 + 0.5%					
D112 + 22.5#/sx D151 + 1.5% D174 + 0.3g/sx D177 + 0.9% D800 (yld 1.83, wt 13). Circulated DV tool at 7321' (full returns). Did not					
circulate any cement to pit. Cemented stage 2 with 550 sx 35:65:6 Poz "C" + 6% D020 + 2#/sx D042 + 5% D044 + 0.2% D046 + 1%					
D112 + 0.125#/sx D130 + 28#/sx D132 + 0.2% D201 + 61#/sx D903 (yld 2.08, wt 12.6). Tailed in with 100 sx Class "C" + 0.2% D201 (yld 1.33, wt 14.8). Closed DV tool. ND BOP. Tested to 5000 psi, Ok.					
, ,		1 ,			
Spud Date:	1/31/11 Rig R	telease Da	ite:	7/17/11	
/			<u> </u>	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE July 28, 2011					
Type or print name Tina Huerta E-mail address:tinah@yatespetroleum.com PHONE:575-748-4168_					
For State Use Only					
APPROVED BY: TITLE PETROLEM DATE AUG 0 1 201					
Conditions of Approval (if any):					