

HOBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter    P   :    700    feet from the    S    line and    690    feet from the    E    lineSection    16    Township    26S    Range    32E    NMPM    Lea    County   

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3166' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type    Depth to Groundwater    Distance from nearest fresh water well    Distance from nearest surface water   Pit Liner Thickness:    mil    Below-Grade Tank: Volume    bbls; Construction Material   

WELL API NO.

30-025-40162

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Red Hills West SWD

8. Well Number

1

9. OGRID Number

14744

10. Pool name or Wildcat

SWD; Bell Canyon - Cherry Canyon

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/16/11...MI & spud 12 1/4" hole. Ran 575' 9 5/8" 36# J55 ST&C csg. Cemented with 210 sks EconoCem-HLC (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.99 yd. Tail with 200 sks HalCem- C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 4:00 am 07/17/11. Circ 95 sks cement to pit. WOC 18 hrs. At 7:00 am on 07/18/11, tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

07/23/11 TD'ed 8 3/4" hole @ 6322'. Ran 6322' 7" 26# J55 LT&C csg. Cemented 1<sup>st</sup> stage with Econocem Class C additives. Mixed @ 11.8 /g w/2.49 yd. Tail with 600 sks HalCem Class H w/additives. Mixed @ 15.6 /g w/1.26 yd. Plug down @ 7:30 pm 07/24/11. Slow rate lift pressure @ 520# @ 3 BPM. Landed plug w/1000#. Dropped bomb & open DV tool w/540#. Cemented 2<sup>nd</sup> stage w/600 sks EconoCem HLC w/additives. Mixed @ 12.6#/g w/1.99 yd. Tail with 100 sks HalCem Class C neat. Mixed @ 14.8 /g w/1.33 yd. Plug down @ 5:00 A.M. 07/25/11. Closed DV tool w/1950#. At 5:00 am on 07/25/11, tested csg to 1950# for 30 minutes, held OK. Set wellhead slips w/125k#. Tested tbg spols pack-off to 2000#.

07/25/11...Released rig at 2:00 pm.

DV Tool @ ?

SWD-1282

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Jackie Lathan

TITLE Hobbs Regulatory

DATE 07/26/11

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.ocm

Telephone No. 575-393-5905

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 01 2011

Conditions of Approval (if any):