

*Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>	WELL API NO. 30-025-05492
2. Name of Operator Occidental Permian Ltd.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
	8. Well Number 431
	9. OGRID Number 157984
	10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Sidetrack & Run 4-1/2" Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/28/11
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 8-2-2011
Conditions of Approval (if any):

AUG 02 2011

North Hobbs G/SA Unit No. 431
UL I, Sec. 25, T-18-S, R-37-E
API No. 30-025-05492
AO PMX-260
Lea Co., NM

7/9/11 - 7/27/11 (Sidetrack & Run 4-1/2" Liner):

MI x RU WLP No. 126. TIH with 7" whipstock. RU Scientific Drilling x orientate whipstock x set at 3279'. Mill window from 3279' to 3266' (kick-off point). Run 6-1/8" bit x drill out open hole to a TMD of 4673' (TVD is at 4373'). Pick up and run 40 jts. 4-1/2", 11.6#, ULT-FJ liner with turbo centralizers x set at 4673'. RU Halliburton and pump 300 sx., 1.34 yield, 1% CC.C, 2/10% Super CBL, 1/8% Poly E. cement. TOOH x WOC for 4 hours. TIH with 6-1/8" bit x tag cement at 2595'. Drill out cement to 2945' (top of liner). Circulate well clean x test casing to 600 psi. RIH with 3-7/8" bit x drill out hard cement inside liner to 3737'. Clean out to 4673'. RU Gray Wireline x run CBL to ensure liner is cemented in place. RIH with RBP x set at 1015' x cap with 3 sx. sand. ND BOP x NU WH. RD pulling unit.