Submit To Appropriate District Office Two Copies District I				State of New Mexico						Form C-105 July 17, 2008							
I District II				CDEnergy, Minerals and Natural Resources						1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				2011 Oil Conservation Division						}	30-025-34388 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87416 District IV				• • • • • • • • • • • • • • • • • • • •		20 South St			Or.		STA'		▼ FEE		ED/IND	AN	
1220 S St. Francis			Santa Fe, N			2100		3. State Oil & Gas Lease No.									
WELL COMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name							
	Ü				1 //21						Turner ·						
 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 								Vor	6. Well Number:								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR									OIR	IR OTHER Pull RBP							
8. Name of Oper	ator Apa	iche Cor	poration								9. OGRID 873						
10. Address of O	perator 3	N3 Votor	ane Airn	ark I a	na Sui	uito 3000					11. Pool name or Wildcat						
	Ň	lidland, 1	TX 7970)5	110, 00	10 0000	3 3000				Penrose Skelly; Grybrg(50350)/Paddock (49210)						
12.Location	Unit Ltr	Sect	ion	Township		Range Lot			Feet from	the	N/S Line	Feet from the		E/W Line		County	
Surface:	N		22	2	IS	37E		330			S		2310		W	Lea	
вн:							<u> </u>	1						<u> </u>			
13. Date Spudder 05/11/1998	05/2	0/2010	eached	05/	21/201			16. Date Compl 11/10/2010				RT		7. Elevations (DF and RKB, RT, GR, etc.) 3404' GL		4' GL	
18. Total Measur 5350'				5320),		easured Depth 20. Was Direction No				l Survey Made?	1	21. Ty	e Electr	ic and Ot	her Logs Run	
22. Producing In Grayburg 367					tom, Na	me											
23.					CAS	ING REC	OR	D (Rep	ort all st	ring	gs set in wo	ell)					
CASING SI	ZE	WEI	GHT LB./					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
8-5/8" 5-1/2"			24# 17#					11" 7-7/8"			150 sx 685 sx						
0 1/2				3330			1-110			000 00					<u></u>		
						,		•									
24.	····				LINII	ED DECODD				25.	<u> </u>	TOT	NG REC	OPD			
SIZE	TOP		BO	LINER RECORD TTOM SACKS CEMENT					SIZ	ZE DEPTH S		EPTH SE					
							<u> </u>			2-7/8" 391		3912	2'				
26. Perforation	record (i	nterval cia	ze and nu	nber)				27 10	TOUS OF	ED	ACTIDE CE	AIEN	VIT COL	CE7C	ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
Paddock 504																	
·																	
28.							PR	ODUC	TION		<u> </u>						
Date First Produc	ction		Product	ion Metl	hod (Flo	wing, gas lift, pt)	Well Status	(Pro	d. or Shut	-in)			
11/10/2010 Pumping Producing																	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF						W	Water - Bbl. Gas - Oil Ratio										
06/12/2011 24				Test Period			32 11			0	1	65 34		3438			
, , , , ,				Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr.) 32.4				•)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																	
31. List Attachments C-102's, C-103, C-104's																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature ()	./1	DO		I	Printed Rees	-		-		Sr. Engr Tech	•	MICHIE	nge und		06/29/2011	
E-mail Addre	Ree	sa.Holla	nd@apa	checor					-10	΄.	1/2					·	
	Cl	H	<u>C - </u>	4:	38	DHC-4382											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2725'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3890'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 5041'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5111'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1200'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OD CAS				

			OIL O SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.		
		feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
No. 3, from	to	feet		
		NDD () 1 100 11 12		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
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