

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-05150
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	TD Pope 26
8. Well Number	17
9. OGRID Number	247128
10. Pool name or Wildcat	Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3808'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "NOTICE OF INTENTION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter I : 1980 feet from the S line and 660 feet from the E line  
Section 26 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3808'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: Return to production <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ production equipment.
2. Recover pkr @ 11,400'.
3. Make a bit & scraper run to 12,500'.
4. Dump gravel & sand to fill hole to 12,510'. RU wireline & dump bail 30' of cmt. New PBTD of 12,480'.
5. Run CBL & CIL.
6. Perforate Devonian formation from 12,160'-12460'.
7. Acidz, run production equipment & return well to production.

Upon completion of this Workover Forms Required,  
C-103 subsequent report with dates and what was done to  
plug off the old perms and put in new perms  
C-104 with transporter, tubing size & depth, ready date,  
New PBTD, new perms, and a 24 hour production test  
C-105 with the new perms, acid job, and 24 hour production  
test

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/21/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 03 2011

Conditions of Approval (if any):

AUG 03 2011