Office	es To Appropriate District		State of New Mexico			Form C-103 / June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 88249 GBBS OCD District II					WELL API NO.		Julie 19, 2008	
District II 1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-39909	/ 		
District III 1000 Rio Brazos Rd. Aztec. NM 874 MII 07 2011 1220 South St. Francis Dr.					5. Indicate Type STATE	FEE FEE	\boxtimes	
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & O	as Lease No.		
87505 SUNDRY NO PICES AND REPORTS ON WELLS								
(DO NOT USE	SUNDRY NOTE THIS FORM FOR PROPOS	7. Lease Name	or Unit Agreen	nent Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					W H LAUGHLIN			
1. Type of V	Well: ⊠Oil Well □	8. Well Number ₀₁₁						
2. Name of APACHE CO	Operator PRPORATION	9. OGRID Number 873						
3. Address		10. Pool name or Wildcat						
	NS AIRPARK LANE, S	Monument;Tubb,Skaggs;Drinkard,SEMonume						
4. Well Location Unit Letter_F : 2310 feet from the NORTH line and 2310 feet from the WEST line								
Section 9 Township 20S Range 37E NMPM County LEA								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
	Accessor to	3546' GR	· · · · · · · · · · · · · · · · · · ·				and the second	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF IN	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					K ALTERING CASING			
TEMPORARILY ABANDON					_	P AND A		
	LTER CASING ☐	MULTIPLE COMPI	- 🗆	CASING/CEMEN	I JOB 📙			
			_	ADD THE			_	
OTHER: ADD TUBB AND DRINKARD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
03-28/29-11: TOH W/TBG PKR AND RBP. TIH WITH RODS HUNG WELL ON. WAITING ON METER FROM POWER COMPANY.								
06-06-2011: TOH W/RODS & PMP 06-07-2011: PERF DRINKARD ZONE 6748'-6750', 6772'-6774', 6812'-6814', 6835'-6837', 6862'-6864' W/SPF 120 DEG PHASING								
30 HOLES; ACIDIZE DRINKARD /3000 GALS 15% HCL NE/FE ACID.								
06-10-2011: FRAC 1ST DRINKARD. PUMP 19572 GALS SS-35 PAD. PUMP 1638 GALS B-FRAC-35# W/.50 PPG 20/40 OTTAWA SLUG PUMP 1500 GALS 15% HCL NE/FE, PUMPED 6636 GALS 10# GEL/WATER FLUSH. PERF TUBB @ 6388'-6392',								
6406'-6410', 6436'-6440', 6450'-6454', 6478'-6482', 6522'-6526' 1 JSPF, 120 DEG PHASE, 30 HOLES. ACIDIZE TUBB W/3318								
GALS 15% HCL ACID. 2ND STAGE TUBB FRAC. PUMP 16632 B-FRAC 30# PAD, PUMP 2100 GALS W/.50 PPG 20/40 OTTAWA SLUG, PUMP 6888 GALS B-FRAC W/ 1.0 PPG 20/40 OTTAWA SAND PUMP 8652 GALS BF 30 2-4# RAMP. PUMP 6678 GALS								
BF30 4-5# PPG 20/40 OTTAWA RAMP @ 40.0 BPM @ 3739# TOTAL 20/40 OTTAWA SAND 61,235# PUMP 15204 GALS 5-6# W/43,127# 20/40 SUPER LC RAMP, FLUSHED WITH 6510 GALS 10# GEL.								
6/14/2010: WASH SAND TO CBP 6700' CIRC HOLE CLEAN; PUSH PLUGS TO 7320'; CIRC HOLE CLEAN. WELL PRODUCING								
FROM AB	O; TUBB; DRINKARD.						5	
Spud Date:	12/13/2010	T.	Rig Release Da	te: 01/02/2011	F . 7. 16			
opua Bute.	12/13/2010		dg Release Da	01/02/2011				
I hereby certif	y that the information a	bove is true and com	plete to the be	st of my knowledge	e and belief.			
(A A A A A A A A A A A A A A A A A A A								
SIGNATURE DATE 07/05/2011								
Type or print name BEV HATFIELD E-mail address: beverly hatfield@apachecorp.com PHONE: 432-818-1906 For State Use Only								
APPROVED BY:								
Conditions of Approval (ff any):								
	DHC-4	408						

AUG. 0 3 2011