

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>						<b>Form C-105</b> July 17, 2008					
						1. WELL API NO. 30-025 39909											
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>W H LAUGHLIN</b>											
						6. Well Number:  <b>011</b>											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Add Tubb & Drinkard to Abo & DHC																	
8. Name of Operator <b>APACHE CORPORATION</b>						9. OGRID <b>873</b>											
10. Address of Operator <b>303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705</b>						11. Pool name or Wildcat <b>Monument;Tubb,Skaggs;Drinkard,SE Monument;Abo</b>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	F	9	20S	37E		2310	NORTH	2310	WEST	LEA							
BH:																	
13. Date Spudded <b>12/13/2010</b>	14. Date T.D. Reached <b>01/10/2011</b>	15. Date Rig Released <b>01/02/2011</b>			16. Date Completed (Ready to Produce) <b>03/01/2011</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3546' GL</b>									
18. Total Measured Depth of Well <b>7700</b>			19. Plug Back Measured Depth <b>7007</b>			20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>NA</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>ABO 6927-7125'; DRINKARD 6748-6864'; TUBB 6388-6526'</b>																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8		48		1186		17.5		1010 sx Class C									
8-5/8		32		4798		12.25		1456 SX Class C									
5-1/2		17		7700		7.875		1200 sx Class C									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD										
							SIZE		DEPTH SET		PACKER SET						
							2-7/8		7237								
26. Perforation record (interval, size, and number) Previous: 7050-7125', 2 SPF, 60 holes; 6927-6954, 4 SPF 76 holes Current workover: Drinkard 6748-6848', 2 SPF, 30 holes. Tubb: 6388-6526, 1 SPF, 30 holes. DHC: 4408																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6748-6848</td> <td>3000g 15% NEFE, 21210g B-Frac, 1500g HCL, 6636 gel</td> </tr> <tr> <td>6388-6526</td> <td>3318g 15% HCL, 5154g B-Frac, 104362# sd, 6510g gel</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6748-6848	3000g 15% NEFE, 21210g B-Frac, 1500g HCL, 6636 gel	6388-6526	3318g 15% HCL, 5154g B-Frac, 104362# sd, 6510g gel
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<b>28. PRODUCTION</b>																	
Date First Production <b>06/15/2011</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>640 Pumping Unit</b>					Well Status (Prod or Shut-in) <b>Prod</b>									
Date of Test <b>06/18/2011</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>32</b>	Gas - MCF <b>418</b>	Water - Bbl. <b>9</b>	Gas - Oil Ratio <b>13063</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>40</b>											
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>sold</b>								30. Test Witnessed By <b>Apache Corp.</b>									
31. List Attachments <b>INCLINATION; C102'S; C103, C104</b>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Beverly Hatfield</i>			Printed Name <b>BEV HATFIELD</b>			Title <b>SR STAFF ENGR TECH</b>			Date <b>07/05/2011</b>								
E-mail Address <b>beverly.hatfield@apachecorp.com</b>																	

DHC - 4408

AUG 03 2011

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 676	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 944	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1549	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1983	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2328	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3796	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4013	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 4445	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology