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Submit 3 Copies To Appropriate District State of New lexico	Form C-103
Office Energy Minerals and Natural Resources	May 27, 2004
District	WELL API NO.
District II HOBBS OUL CONSERVATION DIVISION	30-025-22915
1301 W Grand Ave, Artesia, NM 88210 UL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 20 9 20420 South St. Francis Dr.	STATE FEE
District IV AUG U J Low Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	0. State Off & Gas Lease No. •
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	W.D. Grimes (NCT-A)
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	8. Well Number
1. Type of Well: Oil Well 🖌 Gas Well 🗌 Other	#18
2. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC	113315
3. Address of Operator	10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76020	Hobbs, Upper Blinebry
4. Well Location	
Unit Letter F : 1650 feet from the North line and 208	0 feet from the West line
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3637'	
Pit or Below-grade Tank Application 🗌 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🗌 COMMENCE DRI	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗌 CASING/CEMENT	JOB 🗌
OTHER: OTHER:	request TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
7/25/11 TA Status expired 10/3/11	
CIBP was set $\hat{a}$ 5728 w/2 sks cmt on top of plug	
offit was set (a) 5720 with the off top of plug	
	1
Pressure tested csg to 500# for 30 min, Held ok (see chart attached)	
Texland Petroleum-Hobbs is requesting to return this well to a TA status until an	
evaluation can be made.	
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This Approval of Temporary 20 7 200	
This Approval of Temporary 25-2015 Abandonment Expires	
I hereby cortify that the information above is true and complete to the best of my knowledge	and halisfield and the second
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .	
SIGNATURE Lieber Smith TITLE Regulatory Analys	$p_{1} = \frac{9}{2} \frac{1}{1}$
SIGNATURE <u>General Analys</u>	DATE8/3/11
The Michie Sectific The Michiel Section	
Type or print name Vickie Smith E-mail address: vsmith@texpetro.	com Telephone No. 575-397-7450
For State Use Only	/
Stall Sance	Mar DATE 8-4-2011
APPROVED BY:	DATE 0-7-60//
Conditions of Approval (if any)	

AUG 0 4 2011



TEXland petroleum

W.D. Grimes < nct. A> Weil # 18 1980'Fnc & 1980'Fwc Sec 32 T185, R38E LEA CO. n.m.

PATE Frucking unit # 44

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7-25-11 Arm Brodden

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