BUREA	UNITED STATES TMENT OF THE INTERIOR U OF LAND DEPOSITE	HOBBS (	6 01 2011 EXPI	FORM APROVED MB NO. 1004-0135 RES: March 31, 2007
Do not use this form for proposals to drill or to re-enter an				No. NMLC-061863-A
abandoned well. Use Form 3160-3 (APD) for such proposals			6 If Indian, Allotte	
S	JBMIT IN TRIPLICATE			reement Name and No.
1a. Type of Well 🔽 Oil Well 🗌 Gas Well 🗌 Other				,
2. Name of Operator			8 Well Name and	d No. onyx 6 Federal 3HY
DEVON ENERGY PRODUCTION COMPANY, LP				
3. Address and Telephone No.				30-025-40105
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611   4. Location of Well (Report location clearly and in accordance with Federal requirements)*				ol, or Exploratory
BHL: C 330 FNL & 1650 FWL Lea NM				NM
12. CHECH	( APPROPRIATE BOX(s) TO INI		CE, REPORT, OR OTHER DA	ATA
	Acidize	Deepen	¬	
	Alter Casing	Fracture Treat	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Casing Repair	New Construction	Recomplete	
Final Abandonment Notice	Change Plans	Plug and Abandon	_ Temporarily Abandon _ Water Disposal	Operations
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No or file with BLMBIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted reports and the event of the filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)				
6/29/11 - WOC. NU BOP. Test 3 6/30/11 - PT 1210 psi for 30 mins, 7/5/11 - TD 12 1/4" hole @ 4345'. then every 4th jt to surf. Notified I 7/6/11 - RU BJ lead w/ 900 sx C, 7/21/11 - TD 8 3/4 " hole @ 13,67 w/ 450 H, Yld 2.02. Tail w/ 1490 s 60/40, Yld 1.37. 7/23/11 - RIse rig @ 0600.	, held. RU WL & run logs, RIH v BLM to run csg. DV Tool ( Yld 2.04 cf/sx. Tail w/ 300 '8'. RIH w/ 168 jts 5 1/2" 1 sx H, Yld 1.26. Circ 262 sx	v/ 99 jts 9 5/8" 40# J-5 ₪ 5998'. sx C, Yld 1.38 cf/sx. ( 7# P-110 LTC and 148	5 LTC. Ran total of 25 Circ 206 sx to surf. WO 8 its 5 1/2" 17# P-110 BT	centralizers the first jt & C, TC. RU BJ 1st stage lead
signed free >/-	Samer Title	Judy A. Barnett X8 Regulatory Specia		7/25/2011
(This space for Federal or State Office use	))		<u></u>	······································
Approved by Conditions of approval, if any:	Title	reparament or agency or the United c	Date	statements or representations to any marker
		within its jurisdiction		
	See in Shish In Ibraha RORC	struction on Reverse Side	ACCEPTED FO	OR RECORD
9. AV 20. M	4		JUL 3 BUREAU OF LAND	D MANAGEMENT
		AUG 0 4 2011	L	3-4-2211