

HOBBS OCD

AUG 03 2011

890689

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources
Department
OCT 27 2010 Oil Conservation Division
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: <u>Chesapeake Operating, Inc.</u> OGRID #: <u>147179</u>	
Address: <u>P.O. Box 18496 Oklahoma City, OK 73154-0496</u>	
Facility or well name: <u>Custer Mountain Unit # 1</u>	
API Number: <u>30-025-20756</u>	OCD Permit Number: <u>21-02694</u>
U/I. or Qtr/Qtr: <u>K</u> Section: <u>9</u> Township: <u>24 South</u> Range: <u>35 East</u> County: <u>Lea</u>	
Center of Proposed Design: Latitude <u>32.230060</u> Longitude <u>-103.37408</u> NAD: ☒ 1927 ☐ 1983	
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment	
2. ☒ Closed-Loop System: Subsection H of 19.15.17.11 NMAC Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☒ P&A ☒ Above Ground Steel Tanks or ☐ Haul-off Bins	
3. <u>Signs</u> : Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☒ Signed in compliance with 19.15.3.103 NMAC	
4. <u>Closed-Loop Systems Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC ☐ Previously Approved Design (attach copy of design) API Number: _____ ☐ Previously Approved Operating and Maintenance Plan API Number: _____	
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: <u>Controlled Recovery, Inc.</u> Disposal Facility Permit Number: <u>NM-01-0006</u> Disposal Facility Name: <u>Sundance Disposal</u> Disposal Facility Permit Number: <u>NM-01-0003</u> Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? ☐ Yes (If yes, please provide the information below) ☒ No Required for impacted areas which will not be used for future service and operations: ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. <u>Operator Application Certification</u> : I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): <u>Bryan Arrant</u> Title: <u>Senior Regulatory Compl. Sp.</u> Signature: <u>Bryan Arrant</u> Date: <u>10/26/2010</u> e-mail address: <u>bryan.arrant@chek.com</u> Telephone: <u>(405)935-3782</u>	

Form C-144 CLEZ

Oil Conservation Division

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7. **OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only)

OCD Representative Signature: ELG Approval Date: 12-9-10

Title: Staff MGR OCD Permit Number: P1-02694

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 6-16-11

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Pat Richards Title: Production Assistant

Signature: Pat Richards Date: 6-28-11

e-mail address: pat.richards@chk.com Telephone: 575-391-1462

** No fluids or solids to surface, therefore
nothing to haul
ELG
8-4-2011*

**Chesapeake Operating, Inc.'s Closed Loop System
Custer Mountain Unit # 1
Unit K, Sec. 9, T-24-S R-35-E
Lea Co., NM
API #: 30-025-20756**

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug & abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

The rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006

The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.