

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
AUG 03 2011
RECEIVED

WELL API NO. 30-025-24097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elliott 31 Federal
8. Well Number 6
9. OGRID Number 240974
10. Pool name or Wildcat Dollarhide; Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter D: 467 feet from the North line and 990 feet from the West line.
Section 31 Township T24S Range R38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3132' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

----- PLEASE SEE ATTACHED -----

Accepted for Record Only

ECG 8-4-2011

DHC-4425

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE: Senior Engineer DATE 08/02/11

Type or print name D. Patrick Darden, P.E. E-mail address: _____ Telephone No. (432)689-5200
For State Use Only

APPROVED

BY: _____
Conditions of Approval (if any): _____

OCD form C-103 is NOT REQUIRED on
this Federal well.

OCD Hobbs office has received the BLM form
and have approved it and it is in the well file.
THIS IS FOR RECORD ONLY.

DATE _____

AUG 04 2011

ELLIOTT 31 FEDERAL #6

Notice of Intent – Sundry

Reactivate Devonian and Downhole Commingle with Tubb-Drinkard

Planned start date: 08/10/11

See approval (attached) from New Mexico Energy, Minerals and Natural Resources Division.

See approval from BLM (attached).

1. MIRU PU. POH w/rods & pump. ND WH. Rel TAC. NU BOP. POH w/2-3/8" prod tbg.
2. Drillout cmt & CIBP's @ 6,655' & 8,040'. Continue RIH to $\pm 8,255'$. CHC. POH w/tbg, DC's & bit.
3. Set pkr @ 8,050'. Bullhead 500 gals regular acid dwn 2-7/8" tbg into Devonian perms to EIR & press. After EIR bullhead 6,000 gals x-linked acid down 2-7/8" tbg into perms 8,108'-8,224' @ ~8-10 BPM & 5,000 psig (max). Flush w/2% KCl wtr to btm perf. Record ISIP, 5", 10" & 15" SIP's.
4. Swb perms 8,108'-8,224'. Rel pkr. POH & LD pkr.
5. RIH w/prod tbg, pmp & rods.
6. RWTP. RDMO PU.
7. Well will be producing fr/Devonian and Tubb-Drinkard perms 6,608'-8,224'.

See Attached Wellbore Diagrams on current and proposed wellbore conditions.

Note: Will use steel frac tanks and test tanks as needed to contain fluids (and solids) during workover.

DR
8/24/11