

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBBS OGD

## OIL CONSERVATION DIVISION

AUG 05 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-26787
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter A: 1310 feet from the NORTH line and 50 feet from the EAST line Section 6 Township 18S Range 35E NMPM County LEA		8. Well Number 143
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: RESTORE MECHANICAL INTEGRITY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-06-11: MIRU. PERF TBG @ 4190'. 5-09-11: TAG FILL @ 4196'. C/O 4196-4722.

5-10-11: MILL 4091-4196. WORK THRU TIGHT SPOT @ 4435 & TAG. SET RBP @ 4180. SET PKR @ 4170. TOH W/TBG & SET PKR @ 2046. TIH W/TENSION PKR & SET @ 75'. 5-11-11: LATCH ONTO RBP & RELEASE. SET PKR @ 4167.

5-12-11: PMP ACID DN TBG TO STIMULATE PERFS 4354-4703 W/5000 GALS 15% ACID. SWAB. REL PKR. EOT @ 1865.

5-13-11: CIRC PKR FLUID. REL PKR. 5-14-11: PKR SET @ 4169. RIG DOWN.

6-06-11: CHART & TEST TO 500 PSI EOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

7-28-11 Chart to 500psi for 31 minutes (Attached)

NOTE: The injection packer is set >100' above the top perf, but the packer is set below the top of the unitized interval. As per clarification from Mr. Terry Warnell to Paul Brown on 7-29-11, Injection Order R-5530-F allows Chevron to set the injection packer >100' above the top perf as long as the packer is set within the unitized formation.

TOP OF UNITIZED INTERVAL IS 3925'.

Questions: Call Paul Brown, Chevron, at 432-687-7351

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 08-04-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

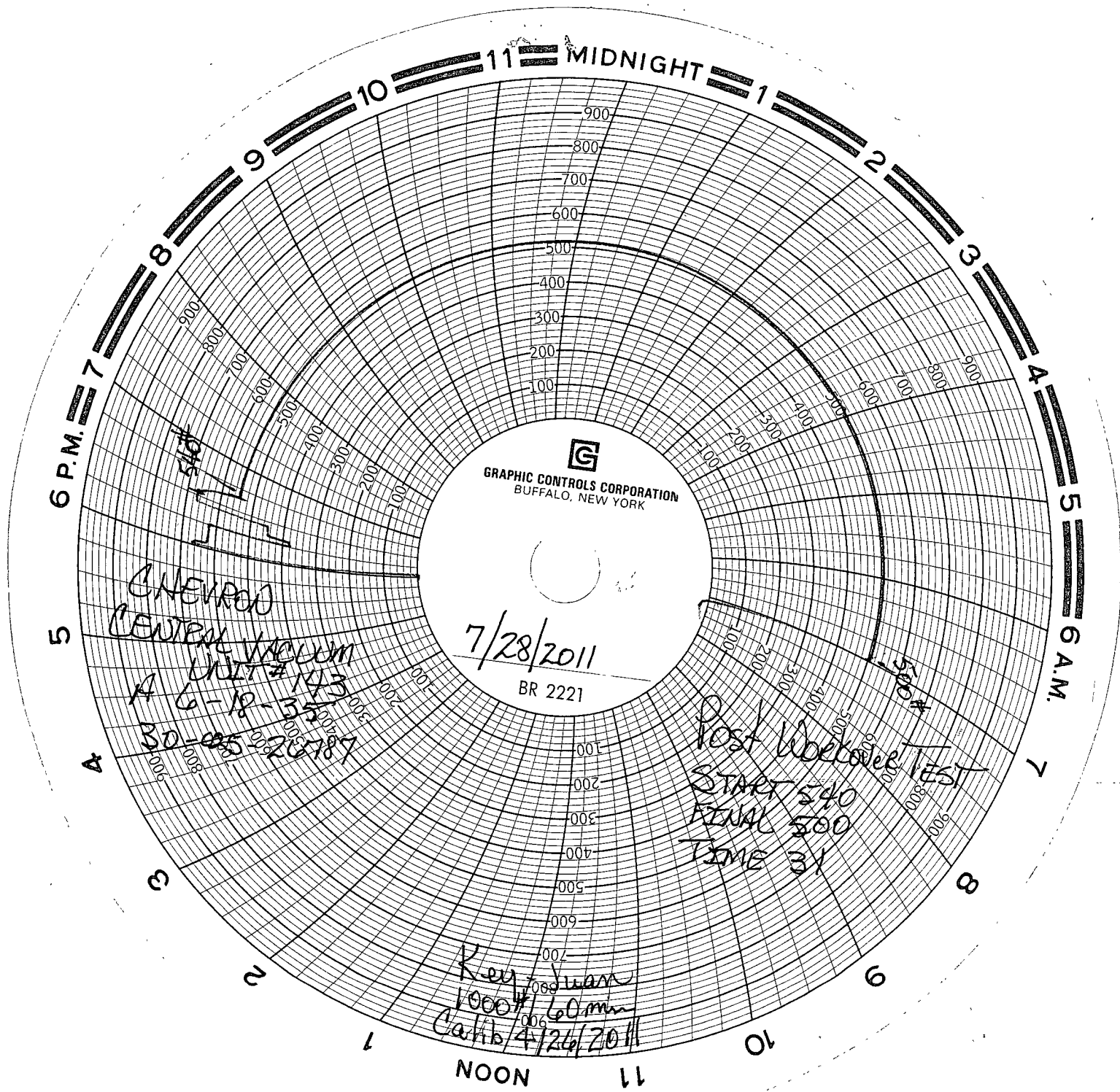
STAFF MEMBER

DATE

8-8-2011

Conditions of Approval (if any):

AUG 08 2011



CNEVROO  
CENTRAL VACUUM  
UNIT # 143  
A 6-18-35  
30-25-20787

7/28/2011  
BR 2221

Post Workover Test  
START 540  
FINAL 500  
TIME 31

Ken Swan  
1000# 60mm  
Calib 4/26/2011