Form 3160-5 (August 2007)-

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

AUG 0 3 2011

0 CD- Hobbs FORM APPROVED

HOBBS OCD

OMB NO. 1004-0135

	BUREAU OF LAND MANAGEMENT	AOU V O ZUII	5 Lease Serial No
Do not us	ORY NOTICES AND REPORTS ON WELLS to this form for proposals to drill or to re-enter and well. Use form 3160-3 (APD) for such proposals	RECEIVED	NMLC031695B  6. If Indian, Allottee or Tr
SUBMIT IN	TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreemer

Do not use thi abandoned wel	s form for proposals to dril I. Use form 3160-3 (APD) fo	ा or to re-enter an ्वारी or such proposals.	6. If Indian, Allotted	e or Tribe Name	
SUBMIT IN TRII	7. If Unit or CA/Ag NMNM71052E	reement, Name and/or No.			
1. Type of Well			8 Well Name and N		
Oil Well Gas Well 🛛 Oth	er: UNKNOWN OTH		WARREN UNIT	Bline bry - Teebl	
2. Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No- 30-025-27566	3-00-S2 / WF			
3a. Address 400 PENBROOK SUITE 351 ODESSA, TX 79762		Phone No. (include area code n: 432-688-6913	10. Field and Pool, WARREN	or Exploration (1922)	
4. Location of Well (Footage, Sec., T	, R, M., or Survey Description)		11. County or Paris	h, and State	
Sec 33 T20S R38E SENW 16	50FNL 2310FWL	LEA COUNTY	r, NM		
•		,		<i>,</i>	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
N-ti of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report     ■	Casing Repair	☐ New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	_	
U	Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for from the conversion to Water Supply \\ 1/05/11 MIRU PU 1/06/11 pressure test csg to 8 1/07/11 spotted 35' cmt on CI 1/10/11 TIH w/4.75' bit and tb TOH laid down 53 jts of tbg 1/11/11 TIH perf csg 4150-41 4390-4410',4420-4430',4460- 1/12/11 set 5-1/2"x2-7/8" trea 1/13/11 Acidize San Andres v 1/14/11 Swabbed 105 BW to	rk will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of inal inspection.)  Well  600psi for 45min, pressure he BP @5785', PUH set cmt plug to 4206, circ tbg and csg w 70', 4255-4310',4340'-4350',44470  ting pkr @4095 w/16,000# ccv/7400gal 15%HCL, flush w/1	Bond No. on file with BLM/BI in a multiple completion or recomply after all requirements, included ag from 5492-5322' /120 BFW 4355'-4378', compression 1400gal fresh water	A Required subsequent reports shall ompletion in a new interval, a Form 3	be filed within 30 days 3160-4 shall be filed once	
14. Thereby certify that the foregoing is  Comm  Name (Printed/Typed) BRIAN M.	Electronic Submission #113 For CONOCOPHI itted to AFMSS for processing	ILLIPS COMPÅNY, sent to by DEBORAH MCKINNEY			
Signature (Electronic	Submission)	Date 07/15/2	2011		
(2334011)	· ····································	FEDERAL OR STATE		<u> </u>	
RETURN	IFN	(BLM App	prover Not Specified)		
	¼ <b></b>	I m.a.		Data 07/45/201	

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #113027 that would not fit on the form

## 32. Additional remarks, continued

1/18/11 TIH w/ESP pump, motors and tbg, set btm of ESP @4203' 1/19/11 remove and replace csg valves and nipples, RDPU