

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS JUL 218 2011

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No. LC061374A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Kaiser-Francis Oil Company

3. Address

P. O. Box 21468, Tulsa, OK 74121-1468

3a. Phone No. (include area code)

918-491-4314

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NE SW (2310' FSL & 1980' FWL)

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

1/25/09

15. Date T.D. Reached

2/10/09

16. Date Completed

☐ D & A ☒ Ready to Prod.

Date: 3/4/09

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Bell Lake #29

9. API Well No.

30-025-38566

10. Field and Pool, or Exploratory
Bell Lake, S. Delaware11. Sec., T., R., M., on Block and
Survey or Area 5-24S-34E12. County or Parish
Lea13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3595 GL

18. Total Depth: MD 8952
TVD -19. Plug Back T.D.: MD 8876
TVD -20. Depth Bridge Plug Set: MD None
TVD -

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PE-HRLA-MCFL/GR, PE-3DLD-CN/SGR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

(Deviation Report)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42	0	1230	-	645 PP	-	Surf	-0-
10 5/8	8 5/8	32	0	5096	-	900 PP	-	330	-0-
7 7/8	5 1/2	17	0	8952	-	700 H/50-50 Poz	-	5860	-0-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8643	None	-	-	-	-	-	-

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8518	8566	8518 - 8566	-	120	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8518 - 8566	300 g. 15% HCL + 240 bbls 7 1/2% MSA + 3957.9 g. 2% KCL Delta Frac + 102559# 16/30 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/25/09	11/25/09	24	→	90	75	190	40		n/a
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
-	-	-	→	90	75	190	833		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

AUG 08 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1178			Rustler	1178
Delaware	5144			Delaware	5144
Bone Spring	8814			Bone Spring	8814

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Carlsbad Field Office
Carlsbad, NM

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:
Completion & treatment

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature C. Van Valkenburg Date 7-6-11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.