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7/10/11 7/15/11 24 hrs 200 psi 40 psi 41 Test Method Pump Test 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed name: Tina Huerta Title: Regulatory Compliance Supervisor E-mail Address: tinah@yatespetroleum.com Date: Phone:			Delivery Date	ry Date 33 Test I		34 Test Lengtl		n 35 Tbg. P		ure	³⁶ Csg. Pressure	
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July 15, 2011 575-748-4168			Phone: 575-748-416	8								