

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS HOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

AUG 03 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.Lease Serial No
NM-13279

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other8. Well Name and No
BANDIT 15 FEDERAL COM #2

2. Name of Operator

THREE RIVERS OPERATING COMPANY, LLC

9. API Well No
30-025-37231

3a. Address

1122 SOUTH CAPITAL OF TEXAS HIGHWAY, #325
AUSTIN, TX 78746

3b. Phone No (include area code)

512-706-9849

10. Field and Pool or Exploratory Area
TEAS PENN GAS

4. Location of Well (Footage, Sec., T, R, M for Survey Description)

1980' FSL and 1980' FEL, SEC 15-20S-33E

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Three Rivers Operating Company, LLC respectfully request a thirty (30) day extension from 07/05/2011 to 08/05/2011 to commence operations to plug back from the Atoka perfs, and recompleat in the Strawn formation, 12,350' - 12,356'.

Attached is our recommended procedure to:

1. Run GR-CCL-Radial CBL
2. Set a 346' cement plug (41 sx) from T/Morrow (13,146') to 12,800' (notify BLM and tag)
3. Perforate Strawn 12,350' - 12,356' with 2 jsfp
4. Acidize and test
5. Squeeze if unproductive.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**ENTERED
IN AFMSS

HOBBS OCD

AUG 03 2011

RECEIVED

BLM WITHNRS REQUIRED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

TOM STRATTON

Title OPERATIONS ENGINEER

Signature

Date 06/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer Date 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 08 2011



JUNE 22, 2011

BANDIT 15 FED COM #2
API # 30-025-37231
SECTION 15-20S-33E
TEAS FIELD
LEA COUNTY, NM

OBJECTIVE: PLUG BACK FROM CURRENT ATOKA PERFS AND RECOMPLETE IN STRAWN
12,350 – 356'

D&C – 12.2006

CASING

18" 75# @ 1454'

11.75" J55 54# @ 3489' W 1900 SX TOC @ 2700'

8.625" K55 32# @ 5204' W/ 1670 SX
DV TOOL @ 3548 TOC @ 2700'

5.5" P-110 20# @ 13,998' W/ 1130 SX TOC @

2.375" TBG @ 12,770' – ARROW SET 1X PKR

CURRENT PERFS: 12,864-888', 13,098-106'

PROCEDURE:

PREPARE LOCATION – SET FRAC TANK FOR CIRCULATION

MIRU WORKOVER RIG

PUMP BRINE DOWN TBG TO KILL WELL; CHECK BACKSIDE PRESSURE

ND TREE; NU BOP

RELEASE ARROW-SET 1X PAKER; PUMP BRINE DOWN BACKSIDE IF NEEDED

PULL TBG OOH; SCAN TBG; KEEP CASING LOADED WITH BRINE

RIG UP WIRELINE

RIH W/ GAUGE RING & JUNK BASKET TO 12,800'

RUN GR-CCL-RADIAL CBL FROM PBTD TO TOP OF BONE SPRINGS EST: 9000'

(PRESSURE UP TO 1000# RCBL)

RIH W/ TBG OPEN ENDED TO 13,146' (TOP OF MRRW)

PUMP 41 SX CLASS H NEAT (16.4#/GAL); DISPLACE WITH BRINE TO BALANCE
PLUG; EST TOP OF CEMENT PLUG - 12,800' (346')

PULL OF 10 STANDS AND REVERSE CIRCULATE

WOC OVERNIGHT

RIH & TAG TOP OF CMT PLUG @ 12,800', IF LOWER, THEN PUMP MORE CMT; IF
OK, THEN PROCEED WITH RECOMPLETION

PULL TBG OOH

RIG UP WIRELINE; PERFORATE STRAWN @ 12,350-56' W 2 JSPF (4" GUN - 12
HOLES)

RIH W/ TBG, ARROW SET 1X PKR TO 12,350'; SPOT 250 GALS 15% HCL NEFE

PULL & SET PKR @ 12,250'

PRESSURE UP & BREAK DOWN PERFS.

SWAB & FLOW TEST WELL/ EVALUATE FOR POSSIBLE CEMENT SQUEEZE

RIG DOWN & MOVE EQUIPMENT OFF LOCATION

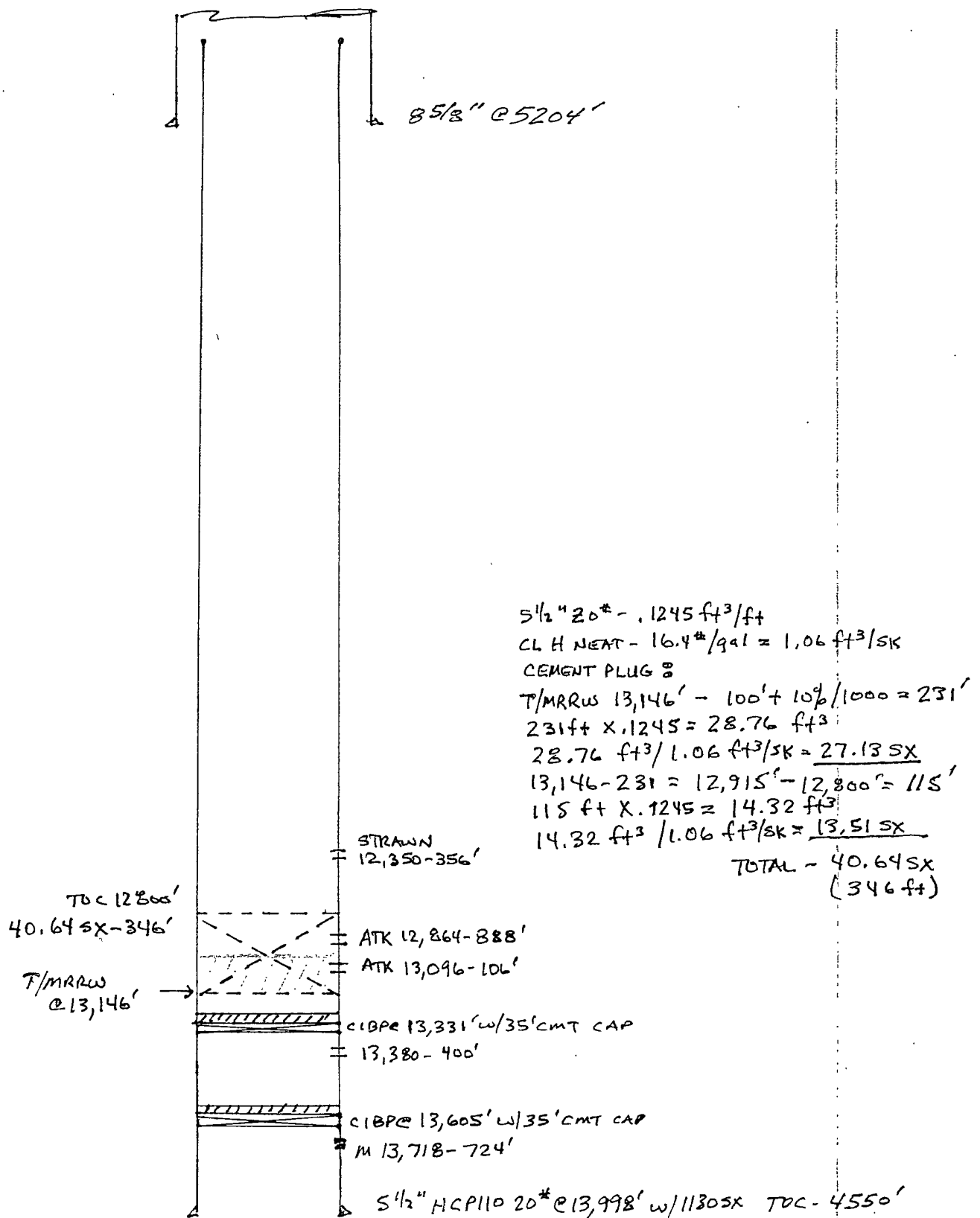
RESPECTFULLY,

A handwritten signature in black ink, appearing to read "Tom Stratton", with a horizontal line extending from the end of the signature.

TOM STRATTON,

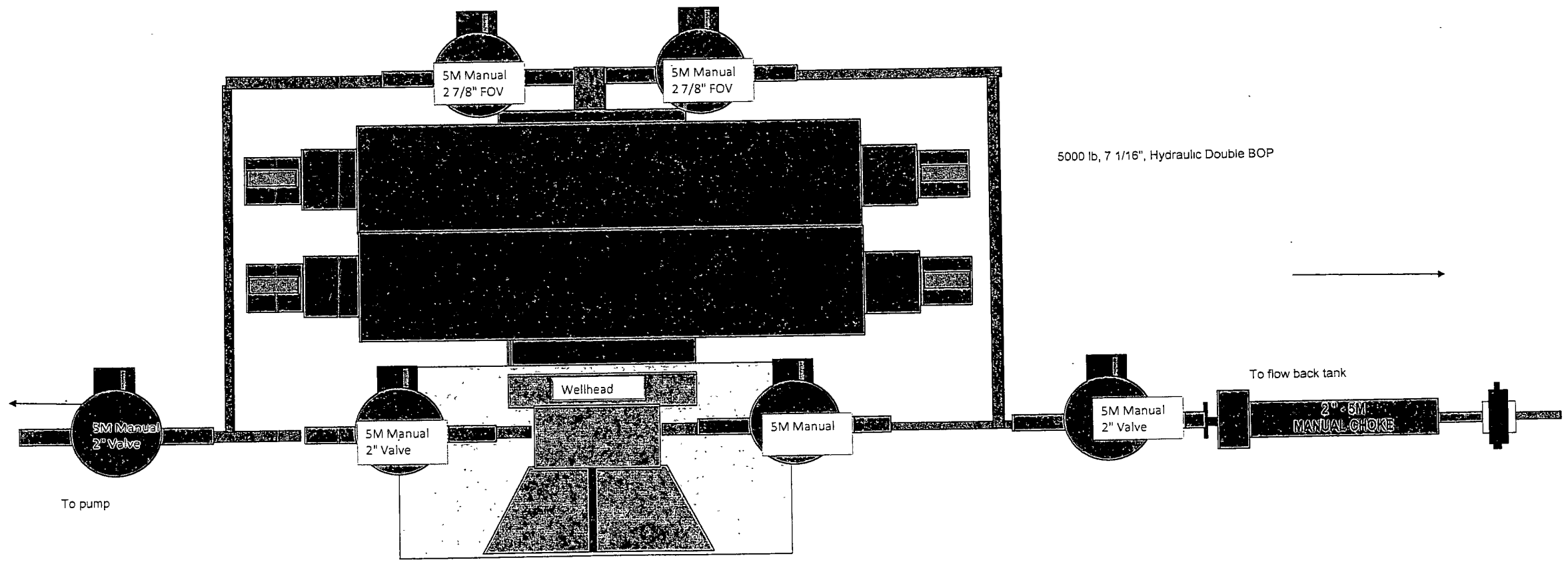
OPERATIONS ENGINEER

PROPOSED PLUG BACK TO STRAWN



THREE RIVERS OPERATING COMPANY, LLC
BANDIT 15 COM #2
API # 30-025-37231

BOP and Flare Stack Drawing



Bandit 15 Federal Com #2
Three Rivers Operating Company
30-025-37231
July 26, 2011
Conditions of Approval

Summary of Current Status:

- Vertical Well, TD 13998', PBTD 13296', Open Perforations 13098'-13106'
- Top Morrow 13165', Top Atoka 12610'
- Current Permit for Bandit 15 Federal Com #2 expires on 7/5/2011.

Requests:

1. Sundry dated 6/23/2011 received at CFO on 06/28/2011 requesting approval to plug back from the Atoka zone and recompleat in the Strawn Formation. Sundry specifies 5M BOP/BOPE and closed loop system.

Conditions of Approval:

Notification: Contact the appropriate BLM office at least 24 hours prior to commencing of any plugback operations and for witness requirements.

☒ **Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

- a) Surface disturbance not to exceed originally approved pad without prior approval.
- b) Closed Loop System to be used.
- c) **A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- d) Mud laden fluid shall be circulated into the interval 13296' to 13146' prior to placing the cement slurry from 12800' – 13146'. (Onshore Order 2.III.G.9)
- e) BLM to witness tags of original PBTD at 13296' and new PBTD at 12814' or higher.
- f) Pressure testing of casing shall comply with Onshore Order 2.III.B.1.h.
- g) In the event that an Annuli Survey is done, the measured pressures (if any) and the observed effluents (if any) of each annulus, should be reported to the BLM, with the amounts of any H2S or CO2 also reported.
- h) The original and four copies of Well Completion Report, Form 3160-4, detailing work is to be submitted within 30 days of well completion, even when the well is a dry hole.

TMM 07/26/2011