

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-03150
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - <u>SWD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No. E-1533-3
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name South Vacuum
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>East</u> line Section <u>35</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>351</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3869' DR		9. OGRID Number 164070
		10. Pool name or Wildcat Vacuum; Devonian South (SWD)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Inspect and Repair Hole in Casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU, cut and pulled all of stuck 3-1/2" tubing and packer. Cleaned and circulated 5-1/2" casing, and open hole section down to TD at 12,030'. Squeezed possible hole in casing from 7543'-7575' with 75 sacks class H cement. Drilled out cement, cleaned and circulated casing. Tested squeeze to 600 psi, held OK. Acidized perforations and open hole with 2000 gal. 15% HCL. Ran 3-1/2' plastic coated tubing and packer. Set packer at 11,567'. (Perforations from 11,643'-11,680', open hole from 11,846'-12,030'.) N/U tree. Tested casing to 390 psi for 30 minutes. Held OK (see attached chart). Placed well on disposal.

Spud Date:

3/31/2011

Rig Release Date:

6/20/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

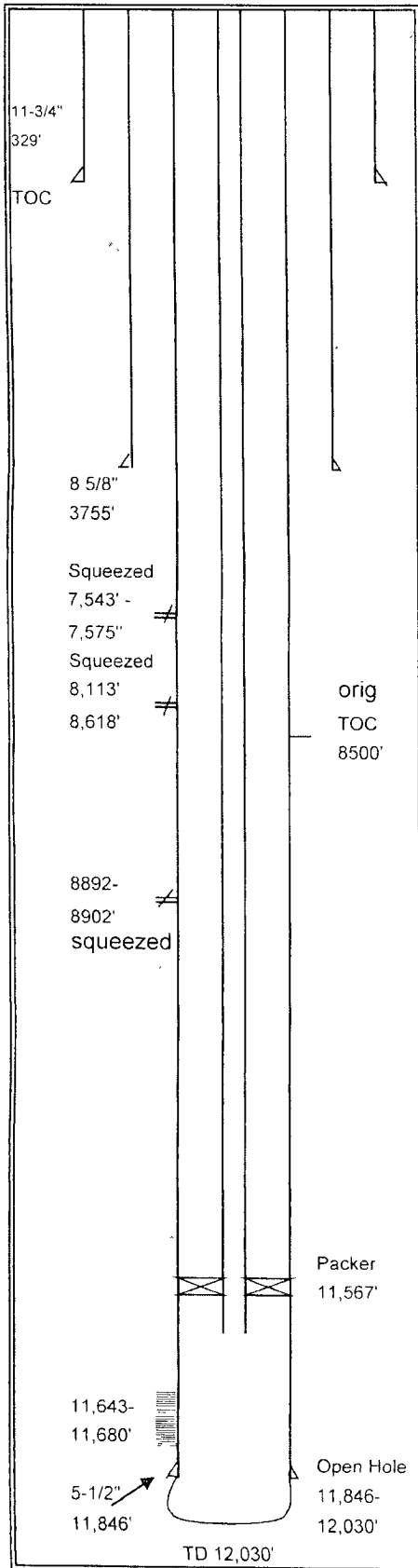
SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 7/19/2011
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 8-8-2011
Conditions of Approval (if any):

AUG 08 2011

Wellbore Schematic
Present Completion



Lease:	S. Vacuum Unit	Well:	351 SWD	API #	30-025-03150
Operator:	Paladin Energy Corp.				
Field	South Vacuum	County	Lea	State	New Mexico
Section	35	Township	18-s	Range	35-E
Elev GL		Elev DF	3869'	Elev KB	
Spudded	9/8/1957	Completed	1/16/1958		

Surface Casing	11-3/4"	42#	Grade	
	Set @	328'	Hole Size	15"
	TOC	surf	Sacks	350

Intermediate Casing	8-5/8"	32#	Grade	
	Set @	3755'	Hole Size	11"
	TOC		Sacks	500

Production Casing	5-1/2"	17#	Grade	
	Set @	11,846'	Hole Size	7-7/8"
	TOC	8500'	Sacks	340
	(Bond Log)			

Liner Record		Grade	
	Top @	Bottom @	
	Screen	Hole Size	
	TOC	Sacks	

Tubing Detail	3-1/2" Plastic Coated - 9 3#	Grade/Trd	N-80
	Pkr Set @	11,567'	EOT
	Nipples		
	Anchors		
	Rods		

Perforation Record	
	Devonian - 11,643-680'
	Open hole - 11,836-12,030'

squeezed from 8,892 to 8,902' on 2/13/1999

squeezed from 8,113' to 8,618' Casing tested OK on 9/15/2005

squeezed from 7,543-7,575' Casing tested OK on 6/20/2011

Prepared By David Plaisance
Date _____

7/19/2011

